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9 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Box 1980, Hobbs, NM 88241-1980 Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OCHEMOTY INC. 1 PROFESSOR OCHANGE OF PROJECT TO SOCIAL NUMBER 1 PROFESSOR 1 P	Box 2088, San	ta Fe, NM	87504-2088			,		. 2000	•			AME	ENDED REPO	
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