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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
Langlie-Jal Unit
8. Farm or Lease Name

2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION
3. Address of Operator
1300 Wilco Building, Midland, Texas 79701
4. Location of Well

9. Well No.
79
10. Field and Pool, or Wildcat
Langlie-Mattix

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 8 TWP. 25-S RGE. 37-E NMPM

11. County
Lea

15. Date Spudded 9-9-71 16. Date T.D. Reached 9-17-71 17. Date Compl. (Ready to Prod.) 4-10-72 18. Elevations (DF, RKB, RT, GR, etc.) 3164' GR 19. Elev. Casinghead 3162'
20. Total Depth 3600' 21. Plug Back T.D. 3568' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-3600' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3252-3555' Injection Interval (Queen)

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

Compensated Acoustic Velocity Log, Collar Locator Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20/24#	803'	12 1/2"	475 Sx. Class "C" 2% CaCl	None
4 1/2"	9.5	3600'	7 7/8"	Cement Circulated	
				1000 Sx. Class "C" 16%	
				Gel, top of cement @ 540'	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	3252'	3252'

31. Perforation Record (Interval, size and number)

(45 - 1/2" holes)
3320-23'; 3361-64'; 3386-3406'; 3417';
3479-82'; 3516'; 3532-34'; 3538-42'; 3548';
3555'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3275-3555'	500 Gal MB Acid.

33. PRODUCTION

Date First Production NO TEST - WELL DRILLED AS WATER INJECTION WELL. Production Method (Flowing, gas lift, pumping - Size and type pump)
Date of Test NO TEST Hours Tested NO TEST Choke Size NO TEST Prod'n. For Test Period NO TEST Oil - Bbl. NO TEST Gas - MCF NO TEST Water - Bbl. NO TEST Gas - Oil Ratio NO TEST
Flow Tubing Press. NO TEST Casing Pressure NO TEST Calculated 24-Hour Rate NO TEST Oil - Bbl. NO TEST Gas - MCF NO TEST Water - Bbl. NO TEST Oil Gravity - API (Corr.) NO TEST

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Supt. Western Area DATE April 18, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1075'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1425'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2717'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2880'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3135'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3311'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1075'	1075'	Red Shale & Sand				
1075'	1425'	350'	Anhy, Shale				
1425'	2717'	1292'	Salt, Anhy, Shale				
2717'	2880'	163'	Anhy, Dolo, Shale				
2880'	3135'	255'	Sand, Anhy, Shale				
3135'	3311'	176'	Dolo, Anhy, Shale				
3311'	T.D.	289'	Sand, Anhy, Dolo.				