,	•
packer after completion of drilling program.	
Operations temporarily suspended. Will perforate, run injection	tubing string and set
On a wart is	
minutes with no decrease in pressure.	ested to 1000# for 30
	/1. Cemented w/800 Sxs.
TD 3600', set 4½" 0.D. 9.5#, J-55 casing @ 3600' September 18, 19 Class "C" w/3# salt/Sx. Top of cement @ 540' N 0 C 24 has m	71 (0
"C" w/2% CaCl ₂ . Cement circulated. W.O.C. 18 hrs. Tested to 10 no decrease in pressure.	00% for 30 minutes with
TD 803', set 8 5/8" O.D. 20# & 24# K-55 + SP-40 casing @ 803'. C"C" w/2% CaCla. Cement circulated W O.C. 18 has The state of the company of t	emented w/475 Sxs. Class
TD 803', set 8 5/8" O D 20# 5 2/# W 55 + 3D 40	
Spudded 12½" hole @ 4 P.M. CST September 9, 1971.	
Spudded 122" holo @ 4 P W gam a	•
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	g estimated date of starting any proposed
17. Describe Proposed or Completed Councilland (Clinia)	
OTHER	
OTHER	<u></u>
PULL OR ALTER CASING CASING TEST AND CEMENT JOB X	PLUG AND ABANDONMENT
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
SUBSEQUEN	IT REPORT OF:
NOTICE OF INTENTION TO:	ther Data
Check Appropriate Box To Indicate Nature of Notice, Report of O	ther Date
	Tea (IIIIIIII
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
THE West LINE, SECTION 8 TOWNSHIP 25-S 37-E	
	Langlie-Mattix
UNIT LETTER F . 1980 FEET FROM THE NORTH LINE AND 1980 FEET FRO	10. Field and Pool, or Wildcat
1. Loculton of West	
1300 Wilco Building, Midland, Texas 79701	9. Well No. 79
UNION TEXAS PETROLEUM CORPORATION 3. Address of Operator	
HNION TEVAS DETADOLERA GODDO	8. Farm or Lease Name
well well other Unjection Well 2. Name of Operator	Langlie-Jal Unit
OIL CAS [7]	7. Unit Agreement Name
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPORTS OF THE DEEPEN OF PLUS BACK TO A DIFF MENT RESERVOIR. 1.	
OPERATOR	5, State Oil & Gas Lease No.
LAND OFFICE	State Foe X
U.S.G.S.	5a. Indicate Type of Leage
FILE STATE OF THE COMMISSION	Effective 1-1-65
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Supersedes Old C-102 and C-103
DISTRIBUTION	Form C-103
NO. OF COPILS RECEIVED	

RECEIVED

SEP 231971 OIL CONSERVATION COMM. HOBBS, N. M.