Form 3160-5 (June 1990)

Approved by \_\_\_\_\_\_\_ Conditions of approval, if any:

## UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS  To not use this form for proposals to drill or to deepen of repentity to different relevoir.  SUBMIT IN TRIPLICATE  Type of Well  Well   Gas   Well Nume and No. Langlise Jal Unit #43  Meridian 011 Inc.  Address and Telephone No. P. O. Box 51810, Midland, Texas 79710 915-6886800  Unit F, 1980 FNIL & 1980 FVIL  Sect. 4, T255, R37E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA  Type of Submission  Type of Submission  Type of Submission  Type of Action  Abandonment  Abandonment Notice  Describe Proposes or Completed Operations (Clearly state all perturent details, and give portisent dates). Indicating any proposed work. If well is directionally of give subsurface locations and measured and true vertical stepts for all markets and some perturent to this work, if  Cleanout and Injection Survey  1. MIRU coil tubing unit. RIH with hydroblast tool on 1 1/4" coil tubing. Clean out fill from 3481' to 3680'. POOH with coil tubing and reposition jets to shoot outward. RIH with hydroblast tool on coil tubing and wash cassing from 3481' to 3680'. POOH and RDMO coil tubing. Return well to injection. Collect all cleanout water in frac tank and dispose of off lease.  2. After injection stabilizes, run injection profile.  Subject to Like Approval by State		LAND MANAGEMENT	Expires: March 31, 1993
SUBMIT IN TRIPLICATE    Submit in the Name of Operator   Submit in Triple Name of Operator   Submit in	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No. NM-0283328
SUBMIT IN TRIPLICATE  Type of Well  Submit of Operator  Meridian Oil Inc.  Address and Telephone No.  P. O. Box 51810, Midland, Texas 79710 915-6886800  In Field and Pool, or Exploratory Area  Location of Well Footage, Sec. 1. K. M. or Survey Descriptions  Unit F, 1980 FNL & 1980 FNL  Sect. 4, T25S, R37E  CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Ware Should for Infection Survey  Abandonment Notice  Abandonment Notice  Abandonment Notice  Abandonment Notice  Tige Tige Abandonment Notice  Abandonment Notic	Do not use this form for proposals to di	rill or to deepen on reentry to a different re	6. If Indian, Allottee or Tribe Name
Type of Well   W	100x 100		7. If Unit or CA, Agreement Designation
Second   S			
Meridian 0il Inc.  P.O. Box 51810, Midland, Texas 79710 915-6886800  P.O. Box 51810, Midland, Texas 79710 915-6886800  ID. Field and Pool, or Exploratory Area Langlie Matrix (SRQ)  Unit F, 1980 FNL & 1980 FWL  Sect. 4, T25S, R37E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment  Abandonment Notice  Recompletion  Recompletion  Recompletion  Abandonment Notice  Casing Repair  Altering Casing  Other injection Survey  Clean out & run  Dispose Water  Conversion to Injection  Describe Proposed or Completed Operations (Clearly state all perminen details, and give perminent dates, including estimated date of starting any proposed work. If well is directionally dr give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Clean out fill from 3481' to 3680'. POOH with coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  Subject to  Like Approval  by State	Other Superior Other Superior Other Superior Other Superior Superi		
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Unit F, 1980 FNL & 1980 FWL  Sect. 4, T25S, R37E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Recompletion  Subsequent Report  Plugging Back Abandonment Notice  Altering Casing Repair  Altering Casing Acting Other Clean out & run  Injection Survey  Cleanout and Injection Survey  In MIRU coil tubing unit. RIH with hydroblast tool on 1 1/4" coil tubing. Clean out fill from 3481' to 3680'. POOH and RDMO coil tubing. Return well to injection profile.  I hereby certify that the foregoing is true and correct  Title  Production Assistant  Lea  Lea  Lea  Lea  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  TYPE OF ACTION  TYPE OF ACTION  TYPE OF ACTION  Non-Rostine Fracturing New Construction Non-Rostine Fracturing New Construction Non-Rostine Fracturing New Construction Non-Rostine Fracturing No	Address and Telephone No.	70710 015 6006	i e
Unit F, 1980 FNL & 1980 FWL Sect. 4, 725S, R37E  CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Abandonment	Location of Well (Footage, Sec., T., R., M., or Survey Description)		4
Lea  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Plugging Back Plugging Back Altering Casing Al			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Abandonment	•		
TYPE OF SUBMISSION  TYPE OF ACTION    Abandonment   Abandonment   Change of Plans   New Construction   New Construction   New Construction   New Construction   New Construction   Non-Routine Fracturing   New Construction   Non-Routine Fracturing   New Construction   Non-Routine Fracturing   New Construction   Non-Routine Fracturing   New Expansion   Non-Routine Fracturing   Non-Routine Fractur			······································
Abandonment  Abandonment  Recompletion  Recompletion  Plugging Back  Non-Routine Fracturing  Water Shut-Off Conversion to Injection  Dispose Water  (Not: Report and Log for Survey  (Not: Report and Log for Survey  (Not: Report and Log for Survey  (Not: Recompleted Operations (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work. If well is directionally for give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Cleanout and Injection Survey  1. MIRU coil tubing unit. RIH with hydroblast tool on 1 1/4" coil tubing. Clean out fill from 3481' to 3680'. POOH with coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and wash casing from 3481' to 3680'. POOH and RDMO coil tubing. Return well to injection. Collect all cleanout water in frac tank and dispose of off lease.  2. After injection stabilizes, run injection profile.  Subject to Like Approval by State	CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
Subsequent Report	TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report	XX Notice of Intent	Abandonment	Change of Plans
Casing Repair Altering Casing		Recompletion	New Construction
Altering Casing Other clean out & run Dispose Water (Note: Recompletion on Water Survey)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertunent dates, including estimated date of starting any proposed work. If well is directionally dragive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Cleanout and Injection Survey  1. MIRU coil tubing unit. RIH with hydroblast tool on 1 1/4" coil tubing. Clean out fill from 3481' to 3680'. POOH with coil tubing and reposition jets to shoot outward. RIH with hydroblast tool on coil tubing and wash casing from 3481' to 3680'. POOH and RDMO coil tubing. Return well to injection. Collect all cleanout water in frac tank and dispose of off lease.  2. After injection stabilizes, run injection profile.  Subject to Like Approval by State  I hereby certify that the foregoing is true and correct  Title Production Assistant  Dispose Water (Note Recompletion of Dispose Water and position and work). The completion of the proposed work. If well is directionally drag to the completion of the completion of Recompletion and Proposed work. If well is directionally drag to the control of the control of tubing and reposition jets to shoot outward. RIH with hydroblast tool on coil tubing and reposition jets to shoot outward. RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and reposition jets to shoot outward.  RIH with hydroblast tool on coil tubing and re	Subsequent Report		
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	I hereby certify that the foregoing is true and correct	Production Assistant	12-4-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title