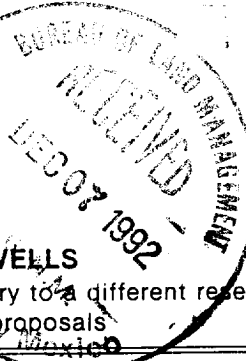


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☒ Other SS WIW

2. Name of Operator  
Meridian Oil Inc.

3. Address and Telephone No.  
P.O. Box 51810, Midland, Texas 79710 915-6886800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit F, 1980 FNL & 1980 FWL  
Sect. 4, T25S, R37E

5. Lease Designation and Serial No.  
NM-0283328

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Langlie Jal Unit #43

9. API Well No.  
30-025-23882

10. Field and Pool, or Exploratory Area  
Langlie Mattix (SRQ)

11. County or Parish, State  
Lea

**12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>clean out &amp; run</u>	<input type="checkbox"/> Dispose Water
	<u>injection survey</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Cleanout and Injection Survey**

1. MIRU coil tubing unit. RIH with hydroblast tool on 1 1/4" coil tubing. Clean out fill from 3481' to 3680'. POOH with coil tubing and reposition jets to shoot outward. RIH with hydroblast tool on coil tubing and wash casing from 3481' to 3680'. POOH and RDMO coil tubing. Return well to injection. Collect all cleanout water in frac tank and dispose of off lease.
2. After injection stabilizes, run injection profile.

**Subject to  
Like Approval  
by State**

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Assistant

Date

12-4-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

12/17/92