

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0283328

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 4, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit Letter "F", 1980' FNL &amp; 1980' FWL, Sec. 4, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3206' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Injection Well (Completion) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-9-72 Ran Collar Locator Log. Perforated 4½" casing @ 3259'; 3428-33'; 3446'-52'; 3470' (15 - ½" holes)

4-11-72 MIRUPU - Ran 2 3/8" work string &amp; Model "R" pkr. set @ 3226' w/T.P. @ 3473'. Prep. to acidize. SDON.

4-12-72 Acidized Queen perfs w/500 Gal MB Acid, spotted acid on perfs. & reset pkr., started pump 4 BPM @ 1300 psi, all acid & flush same. ISIP 400 psi, ½ min., on vacuum. POH w/work string, ran 98 jts. 3166.39' 2 3/8" O.D. EUE 4.7# J-55 plastic coated tbg. w/4½" Guiberson Uni-Pkr I, set @ 3182', w/15,000# tension, displaced annulus w/40 BFTW w/Baroid B-1400 pkr. fluid. Well now ready for injection.

Water injection to begin approximately 5-1-72.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Supt. Western Area DATE April 14, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

APR 17 1972

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

CRON 101 154500

101 154500

101 154500  
101 154500

RECEIVED

APR 12 1972

OIL CONSERVATION BOARD  
HILL, N. M.