

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0283328

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

Water Injection Well

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "F", 1980' FNL & 1980' FWL, Sec. 4, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3206' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded 12½" hole @ 11:30 A.M., CST, October 9, 1971.

10-11-71 TD 827', set 8 5/8" O.D. 20 & 24# J-55 casing @ 821'. Cemented w/500
Sx. Class "C" w/2% CaCl₂ by Dowell. Cement circulated. W.O.C. 24 hrs.
Tested casing to 1000# for 30 minutes with no decrease in pressure.

Reached TD 3600' 10-15-71.

10-16-71 TD 3600', set 4½" O.D. 9.5 & 10.5# J-55 casing @ 3600'. Dowell Cemented
w/1000 Sx. Class "C" w/16% Gel, 4% Pre-hydrated, 7.5# salt & ½# Flocele/Sx.
Tailed in w/200 Sx. Class "C" + 3# salt/Sx. Cement circulated. Plugged
down @ 11:50 P.M., CST, October 15, 1971. W.O.C. 24 hrs. Tested casing
to 1000# for 30 minutes with no decrease in pressure.Operations temporarily suspended. Will perforate, run injection tubing
string and set packer after completion of injection well drilling program.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. DoughertyTITLE Unit CoordinatorDATE October 18, 1971

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

RECEIVED

OCT 20 1971

OIL CONSERVATION COM.
HOBBES, N. H.