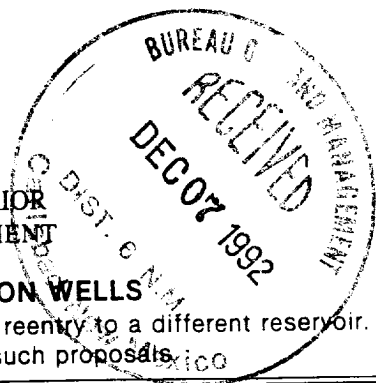


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well

☐ Gas Well

☒ Other

WIW

SSS

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P. O. Box 51810, Midland, TX 79710 915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Units letter F 1980 FNL & 1885 FWL
Sec. 5, T-25-S, R-37-E

5. Lease Designation and Serial No.
LC-055546

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Langlie Jal Unit #47

9. API Well No.

30-025-23883

10. Field and Pool, or Exploratory Area

Langlie Mattix (SRQ)

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other clean out & run injection survey

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleanout and Injection Survey

1. MIRU coil tubing unit. RIH with hydroblast tool on 1 1/4" coil tubing. Clean out fill from 3340' to 3720'. POOH with coil tubing and reposition jets to shoot outward. RIH with hydroblast tool on coil tubing and wash casing from 3340' to 3720'. POOH and RDMO coil tubing. Return well to injection. Collect all cleanout water in frac tank and dispose of off lease.

2. After injection stabilizes, run injection profile.

**Subject to
Like Approval
by State**

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Production Assistant

Date

12-4-92

(This space for Federal or State office use)

Approved by

[Signature]

Title

Date

12/17/92

Conditions of approval, if any: