

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "F" 1980' FNL & 1885' FWL, Sec. 5, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3242' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Injection Well (Completion) ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-7-72 Ran Collar Locator Log. Perforated 4½" casing w/32 - ½" holes - 3346-50'; 3380-86'; 3402' 3410-17'; 3423-29'; 3504-06'; 3521'

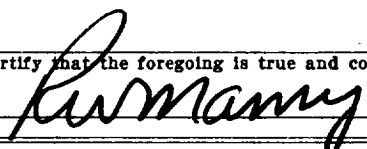
4-8-72 MIRUPU - Ran 2 3/8" work string & Baker Model "R" pkr. w/217' T.P., pkr. @ 3317', T.P. @ 3528'. SDON. Prep to acidize.

4-9-72 Acidized w/500 Gal. MB Acid, spotted on perfs. & reset pkr., started pumps @ 3 BPM - 1600 psi, pumped all acid & flush same. ISIP 400 psi, 2 min. on vacuum. POH & laid down work string & pkr. Ran 101 jts. 3241.66' 2 3/8" O.D. EUE 4.7# J-55 8-Rd tbg. w/4½" Guiberson Uni-Pkr. I, set @ 3258' w/ 15,000# tension, displaced annulus w/40 BFTW & Baroid B-1400 pkr. fluid. Well now ready for injection.

Water injection to begin approximately 5-1-72.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Operations Supt. Western Area DATE April 14, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 17 1972

U. S. GEOLOGICAL SURVEY
SIOBBS, NEW MEXICO

*See Instructions on Reverse Side

1946-1947

1948-1949

1950-1951

RECEIVED

APR 10 1952

OIL CONSERVATION COMM.
HOUSTON, TEX.