

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

Unit Letter "F", 1980' FNL & 1885' FWL, Sec. 5, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3242' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12:30 P.M., CST October 2, 1971

10/3/71

TD 823', set 8 5/8" O.D. 20# casing @ 820'. Cemented w/475 Sx. Class "C" w/2% CaCl<sub>2</sub> by Dowell. Cement circulated. W.O.C. 18 hrs. Tested casing to 1000# for 30 minutes with no decrease in pressure.

Reached TD 3600' October 8, 1971.

10/9/71

TD 3600', set 4 1/2" O.D. 9.5# & 10.5# J-55 casing @ 3598'. Cemented w/1300 Sx. Class "C" w/16% Gel. 7 1/2# salt & 1/4# Celloflake/Sx. Tailed in w/200 Sx. Class "C" w/3# salt/Sx. Cement circulated. Plug down @ 4:31 A.M., CST October 9, 1971. Used Dowell Cementing Services. W.O.C. 24 hrs. Tested casing to 1500# for 30 minutes with no decrease in pressure.

Operations temporarily suspended. Will perforate, run injection tubing string and set packer after completion of injection well drilling program.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Rumany*

TITLE Operations Supt. Western

DATE October 12, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
HOUSTON NEW MEXICO

**RECEIVED**

**OCT 10 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**