Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240				ais and N		ources Depar			Form C Revised See Inst	I-1-89 Fuctions
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		OIL	CON	SERV	ATION Box 2088	N DIVISI	(ON		at Botto	m of Page
DISTRICT III		S	Santa F	e, New	Mexico 8	7504-2088				
1000 Rio Brazos Rd., Aztec, NM 8741	REC			LLOW	ABLE AN	D AUTHOI		1		
I. Operator		TOTR	ANSP	PORTC	LAND	NATURAL	GAS			
Address	MERIDI	<u>AN OII</u>	LINC	с.				i api no.) <u>-</u> 025- 238	0/	n
	ΡO	ROY	5101		TDT LVD				84	<i>D</i> _
Reason(s) for Filing (Check proper box New Well	<u> </u>				IDLAND	, TX 7 Other (Please en	971018. Epilaini	10		
	Oil	Change i	int Transp ∐Dry Ga				. ,			
Change in Operator	Casingh	ead Gas								
If change of operator give name	NION TEX	KAS PET	ROLEU	M, P.(D. BOX 2	2120, Hou	ston, T	K 77252		
II. DESCRIPTION OF WELL	L AND LI	EASE	_							
Lesse Name Langlie Jal Unit		Well No.	Pool N	arme, inclu	ding Formatic lattix (Kin	of Lease		iss No.
Location						(SKU)	560	Federal or Fee	89101	15870
Unit Letter	- :2	030	_ Feet Fr	om The _	<u> </u>	ine and <u>81</u>	.0	Foet From The	W	Line
Section 5 Towns	hip 2	.5S	Range	37E		NMPM.	Lea			
I. DESIGNATION OF TRA	NSBODT						1,			County
and a removable transporter of Of		or Conder	IL AN				ection approximation	CIA d copy of this for		
Shell Pipeline Compa	my				P.O. B	ox 2648,	Houstor	. TX 772	252	
Sid Richardson Carbo	n_&_Cas		or Dry	Ges 🛄	Address (G	ii ve address 1 0 v	vhick approve	<i>copy of this for</i> orth, TX	m is to be sent)
well produces oil or liquide, ve location of tanks.	Unit	Sec.	Twp.	Rge	is gas actu	ly connected?	Whe		76102	
this production is commingled with that	from any of	her leter or :			line					
V. COMPLETION DATA					mail order and	nder.				
• • • •										
Designate Type of Completion	- (X)	Oil Well		as Weil	New Wel		Deepen	Plug Back S	ame Res'v	Diff Res'v
		Oil Well pl. Ready to	İ	as Weil	New Well	I Workover	Deepen	L	ame Res'v	Diff Res'v
ate Spudded	Date Com	pl. Ready to	Prod.	as Weil	Total Depth	I Workover	Deepea	Plug Back S.	ame Res'v	Diff Res'v
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in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in mult v completed wells.