Form 9-331 (May 1963)	UN. ED STATES DEPARTMENT OF THE IN	TERIOR	SUBMIT IN TRIPLACATE® (Other instructions on reverse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVE	-	, , , , , , , , , , , , , , , , , , ,	LC 055546
(Do not us	SUNDRY NOTICES AND REPOR se this form for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT—" for	TS ON plug back to	WELLS o a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.				7. UNIT AGREEMENT NAME
WELL W	VELL OTHER Water Injection	We11		Langlie-Jal Unit
2. NAME OF OPERA				8. FARM OR LEASE NAME
3. ADDRESS OF OP	XAS PETROLEUM CORPORATION			9. WELL NO.
1300 Wilco Building, Midland, Texas 79701				57
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				10. FIELD AND POOL, OR WILDCAT
				Langlie-Mattix
			•	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit Lett	er "L", 810' FWL & 2030' FSL,	Sec. 5,	, Т-25-S, R-37-E	Sec. 5, T-25-S, R-37-E
14. PERMIT NO.	15. ELEVATIONS (Show whe 3212 GR	ther DF, RT, G	R, etc.)	12. COUNTY OR PARISH 13. STATE Lea New Mexico
16.	Check Appropriate Box To Indic	ata Natuu	of Notice Paget of C	1
	NOTICE OF INTENTION TO:			UENT REPORT OF:
TEST WATER S	HUT-OFF PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREA			FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACID	OIZE ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS		(NOTE: Report results	Well (Completion) X of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPO proposed wor nent to this w	SED OR COMPLETED OPERATIONS (Clearly state all perk. If well is directionally drilled, give subsurfactors.) •	rtinent deta e locations a	ile and give portinent dates	including astimated data of starting and
4-1-72	Rigged up service unit. Cle	aned ou	it to top of float	collar @ 3568'. RDSU.
4-6-72	Ran Collar Locator Log. Per 3375-78'; 3398-3406'; 3415; (41 - ½" holes)	forated 3491-96	1 4½" casing 3220- 5';3513'; 3532'; 3	24'; 3331-35'; 3350-54'; 536'; 3540'; 3545'; 3549'.
4-9-72	MIRUPU - Ran work string the T.P. @ 3550'. Acidized w/50 pumps @ 4 BPM @ 1200 psi, al vacuum. Released pkr. & lai O.D. EUE 4.7# J-55 8-Rd plas annulus w/40 BFTW & Baroid E tension. Well now ready for	00 Gal. 1 acid d down tic coa 3-1400 p	MB Acid, spotted & flush same. IS work string. Ranted tbg. w/Guiberkr. fluid, set pk	acid on perfs. started IP 250 psi, 2 min. on 101 jts. 3237.54' 2 -3/8' son Uni-Pkr. I. displaced
	Water injection to begin app	Morri mate	-1 5 1 70	
	water injection to begin app	roximat	ely 5-1-/2.	
18. I hereby certify SIGNED	that the foregoing is true and correct	<u>Operati</u>	ons Supt. Western	Area April 14, 1972
(This space for	Federal or State office use)		ACCEPTED	FOR RECORD
APPROVED BY	TITLE		APR	10 A7E

*See Instructions on Reverse Side HOBBS, NEW MEXICO

RECEIVED

ATT. 1 1 1272

OIL CONSERVATION COMM. HODGE, N. M.