Form approved. Budget Bureau No. 42-R1425.

		LO STATES	reverse s	ide)	<u> </u>	a vita	1248 1	
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.			
					LC 055546 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	I FOR PERMIT	O DRILL, D	EEPEN, OR PLUG E	3ACK	U. III INDIAN, A	LOILE	OR TRIBE NAME	
	DRILL $oxingtharpoons$ DEEPEN $oxingtharpoons$ PLUG BACK $oxinet$				7. UNIT AGREEMENT NAME			
b. TYPE OF WELL					LANGLIE-JAL UNIT			
OIL GAS WELL OTHER Water Injection ZONE ZONE					8. FARM OR LEASE NAME			
2. NAME OF OPERATOR								
UNION TEXAS PETROLEUM CORPORATION					9. WELL NO.			
3. ADDRESS OF OPERATOR						57		
1300 WILCO BUILDING, MIDIAND, TEXAS - 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FIELD AND POOL, OR WILDCAT			
At surface					LANGLIE-MATTIX			
Unit letter "L", 810' FWL & 2030' FSL					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prsecone 5, T-25-S, R-37-E								
					Sec. 5, T-25-S, R-37-E			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						PARISH	13. STATE	
			16. NO. OF ACRES IN LEASE	1 17 NO	Lea OF ACRES ASSIGN	ED.	N.M.	
LOCATION TO NEAREST					HIS WELL	ED.		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 810			3748.06		Unitized			
TO NEAREST WELL, DRILLING, COMPLETED,					TARY OR CABLE TOOLS			
or applied for, on this lease, ft. 1320 + 3650					Rotary 1 22. APPROX. DATE WORK WILL START*			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)								
NA NA					9/10/	<u>771                                   </u>		
PROPOSED CASING AND CEMENTING PROGRAM								
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		Suff	QUANTITY OF CEMENT			
12-1/4"	8-5/8"	20#	-300 800		3 <del>00/s</del> x.	(to su	rface)	
7-7/8"	4-1/2"	9.5#	3650	-	1000_sx.	(to su	ırface) —	
				·				
December to d	l luill oud ouris	0 11 +0 +	ho donth of one	. 2650		T		
	irili and equip Ltized Interval		the depth of approx	. 3630	for wate	ir Tul	ection	
into the on	ilized Interval	In the Lang	gire-Jar Unit.		•		*	
		•						
Well control	l equipment wil	1 comply wit	ch API 3M RdS Speci	ificati	one			
WCLI CONCIO	c cquipment wir	- •	in hir on had beec	LITCULI	OII &			
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\*See Instructions On Reverse Side

## RECEIVED

SEP 141971 OIL CONSERVATION COMM. HOBBS, N. M.