

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

65

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

Water Injection Well

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit Letter "N", 1980' FWL & 660' FSL, Sec. 5, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3202' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Injection Well (Completion) ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-31-72 MIRUSU - Cleaned out to top of float collar @ 3571'. RDSU.

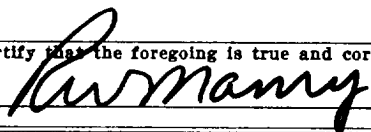
4-4-72 Ran Collar Locator Log. Perforated 4½" casing from 3326-31'; 3356-61'; 3371'; 3418'; 3480-86'; 3502'; 3521-26'; 3560-62' (31 holes ½")

4-8-72 MIRUPU - Ran 2 3/8" work tbg. w/Baker Model "R" pkr. & 279' T.P. Pkr. @ 3287', T.P. @ 3566'. Acidized Queen Zone w/500 Gals. MB. Acid, spotted on perfs. & reset pkr., started pumps @ 4 BPM @ 1300 psi, all acid & flush same. ISIP 400 psi, 2 min. on vacuum. Released pkr. & laid down work tbg. string. Ran 2 3/8" O.D. plastic coated tbg. & 4½" Guiberson Uni-Pkr. I, 100 jts. 3222.88' - 2 3/8" O.D. EUE J-55 8 Rd, displaced annulus w/40 BFTW w/Baroid B-1400 pkr. fluid, set pkr. @ 3239' w/15,000# tension. Well now ready for injection.

Water injection to begin approximately 5-1-72.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Operations Supt. Western Area DATE April 14, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 17 1972

*See Instructions on Reverse Side U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

REMOVED

APR 10 1972

OIL CONSERVATION COMM.
HOBBES, N. M.