

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		7. UNIT AGREEMENT NAME Langlie-Jal Unit	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 65	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix	
Unit Letter "N", 1980' FWL & 660' FSL, Sec. 5, T-25-S, R-37-E		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 5, T-25-S, R-37-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3202' GR	12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 11 A.M., CST September 19, 1971.

9-21-71 TD 823', set 8 5/8" O. D. 20 & 24# SP-40 & K-55 casing @ 820'. Cemented w/475 Sxs. Class "C" cement w/2% CaCl<sub>2</sub> by Dowell. Cement circulated. W.O.C. 17 hrs. Tested casing to 1000# for 30 minutes with no decrease in pressure.

Reached TD 3600' 9-30-71

10-1-71 TD 3600', set 4 1/2" O. D. 10.5# J-55 casing @ 3600'. Cemented w/830 Sxs. Class "C" cement w/16% Gel & 7 1/2# salt & 1/2# celloflake/Sx. Tailed in with 200 Sxs. Class "C" cement w/3# salt/sx. Cement circulated. Plug down @ 10:55 P.M., CST October 1, 1971. Used Dowell cementing services. W.O.C. 24 hrs. Tested casing to 1500# for 30 minutes with no decrease in pressure.

Operations temporarily suspended. Will perforate, run injection tubing string and set packer after completion of injection well drilling program.

18. I hereby certify that the foregoing is true and correct

SIGNED Rumany TITLE Operations Supt. Western DATE October 5, 1971

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
HOBBBS, NEW MEXICO

RECEIVED

Oct 1967

OIL CONSERVATION COMM.  
HOLDS, N. H.