Form 9-331 C (May 1963)						E* Form appro Budget Bur	oved. eau No. 42-R1425.
(Way 1990)	UNIT	ED STATES	5		instruction verse side)		
	DEPARTMENT	RTMENT OF THE INTERIOR			5. LEASE DESIGNATION	ON AND SERIAL NO.	
GEOLOGICAL SURVEY						LC 055546	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TEIRE NAME	
18. TYPE OF WORK						-	
DRILL E				PLUG	BACK 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	SINGLE [MILITIPLE [LANGLIE-JAL UNIT 8. FARM OR LEASE NAME	
WELL WI	S OTHER WT	r. Injecti	on zo		ZONE	8. FARM OR LEASE	NAME
2. NAME OF OPERATOR				g		9. WELL NO.	
UNION TEXAS PETROLEUM CORPORATION						-	* . *
3. ADDRESS OF OPERATOR						65 10. FIELD AND POOL	OP WILDCAM
1300 WILCO BUILDING, MIDIAND, TEXAS - 79701 L LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							
At surface						IANGLIE-MATTIX 11. SEC., T., R., M., OR BLK.	
Unit Letter "N", 1980' FWL & 660' FSL,						AND SURVEY OR AREA	
At proposed prod. zone Sec. 5, T-25-S, R-37-E						Sec. 5, T	-25-S, R-37-E
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARI	SH 13. STATE
						Lea	N.M.
						OF ACRES ASSIGNED THIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660				3748.06		Unitized	
18. DISTANCE FROM PROPOSED LOCATION*						TARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320				3650 '		Rotary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE	WORK WILL START*
NA						9/10/71	
23.	I	ROPOSED CASI	NG ANI	CEMENTING P	ROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPT	rH H	QUANTITY OF CE	
12-1/4"	8-5/8"	20#		300 8	00 Sut	47666 sx. (t	o surface)
7-7/8"	4-1/2"	9 . 5#		3650		1000 sx. (to surface)	
	rill and equip Interval in th				. 3650' fo	or water injec	tion into

Well control equipment will comply with API 3M RdS Specifications.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, it my. 24. SIGNED (This space for Federal or State office use) PERMIT NO. APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 141971 OIL CONSERVATION COMM. HOBBS, N. M.