

COPY TO O. C. C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1221.
5. LEASE DESIGNATION AND SERIAL NO.

LC 134117 LC 034 117(b)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME Crosby Deep
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Crosby (Fusselman)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-25-S, R-37-E
12. PERMIT NO.	13. COUNTY OR PARISH Lea
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3006' GL	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☒	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. MIRUSU - Release packer & pott.
2. Run retrievable BP on tubing & set @ 8760'.
3. Pressure test BP to 1000 psi. Spot perf. acid & poh w/tubing.
4. Perforate 8734' - 8746' interval.
5. Run packer on tubing & set @ 8675'.
6. If stimulation is necessary will acidize perfs w/500 gallons NE 15% HCl w/o exceeding 1000 psi surface pressure while pumping acid.
7. Release packer & retrieve BP & POH.
8. Run cement retainer on tubing & set @ 8760'.
9. Run packer on tubing & set @ 8675'.
10. Swab well in & return to production.

18. I hereby certify that the foregoing is true and correct.

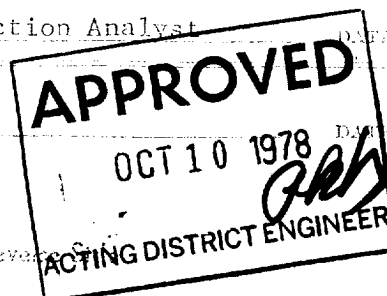
SIGNED *Gloyd S. Hendryshell* TITLE Production Analyst

DATE 10-6-78

(This part is for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side