

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-034117 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crosby Deep

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ALLIED CHEMICAL CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3006' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Production String

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 8, 1972, T.D. 10,946'. Cemented 8 3/4" hole w/172 Sx. Class "C" Incor Neat. Found plut @ 10,279'. Ran drill pipe w/bit & drilled to 10,500'. Set 5 1/2" 17# J-55 & N-80 csg. @ 10,500'. Cemented 1st Stage w/280 Sx. Class "H" 50/50 Litepoz 3/10% D-13 & 1/4# Celloflake/sx. D.V. tool @ 9200'. Cemented 2nd Stage w/640 Sx. Class "H" 50/50 Litepoz, 2/10% D-13, 5# salt & 1/4# Celloflake/sx.

January 25, 1972, perforated 8810-16', 8826-34' (14') 2JSPF. Swab tested. Squeezed perfs. w/150 Sx. Class "H".

February 25, 1972, perforated 8863-8880' (17') w/2JSPF. Acidized w/250 Gals. Mud acid & tested. Perforated 8939-8943' & tested. Squeezed w/100 Sx. Class "H".

March 2, 1972, set Baker cement retainer @ 8850'. Set in retainer & squeezed perfs. 8863-8880' w/100 Sx. Class "H" w/2/10% D-13R. Picked up out of retainer. PBTD 8850'.

March 4, 1972, perforated 8774-8788' w/2JSPF.

March 10, 1972, took AOF Potential. CAOF - 6104 MCFPD.

18. I hereby certify that the foregoing is true and correct

ALLIED CHEMICAL CORPORATION by UNION TEXAS PET.

SIGNED

TITLE Operations Supt. Western Area DATE March 15, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE
MAR 24 1972U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

NOV 19 1964
U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.

RECEIVED

NOV 19 1964

DEPT. OF JUSTICE, FBI
WASHINGTON, D.C.

11-19-64
U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.