

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRII
(Other instructions
verse side)TE*
TC-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 034117 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crosby Deep

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR ALLIED CHEMICAL CORPORATION	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL & 1980' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3010' GR (Est)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17½" hole @ 3:30 A.M., CST, September 29, 1971.

September 30, 1971, T.D. 505', set 13 3/8" O.D. 48# H-40 casing @ 502'.
Cemented w/500 sx. Class "C" Incor Neat. Cement circulated. W.O.C. 24 hrs.
Tested casing to 1000 psi for 30 min. w/no decrease in pressure.October 21, 1971, T.D. 3806', set 9 5/8" 36# 8Rd. S.S. casing @ 3806'. Cemented
1st stage w/1274 sx. Class "C" Incor Neat, 50/50 Poz, 6% Gel & 1/4# Flocele/sx.
tailed in w/100 sx. Class "C" Incor Neat. D.V. tool @ 1792. Plug down @ 11:10
P.M., CST, October 21, 1971. Cemented 2nd stage w/900 sx. Class "C" Incor Neat
50/50 Poz, 6% Gel & 1/4# Flocele/sx., tailed in w/50 sx. Incor Neat. Cement Circ.
W.O.C. 24 hrs. Pressured casing to 1500 psi w/no decrease in pressure.

18. I hereby certify that the foregoing is true and correct

Allied Chemical Corp. By Union Texas Petroleum Division

SIGNED

TITLE Operations Supt. Western

DATE October 25, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

OCT 27 1971

*See Instructions on Reverse Side
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

MAY 21 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS