

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-068847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

American Quasar Petroleum Co. of New Mexico

3. ADDRESS OF OPERATOR

606 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 660' FEL of Section 21,
T-25-S, R-33-E

7. UNIT AGREEMENT NAME

VACA DRAW

8. FARM OR LEASE NAME

VACA DRAW UNIT

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-25-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3392-KB

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Feb. 28, 1972 - Layed down 105 jts. 4 1/2" D.P. and 16-7" Collars
Rigged up casing tools-ran 98 jts. overall length 4340.35, 7 3/4" O.D.
45.3# per ft. S-105 8 round thread ST&C range 3 csg. w/Howco float
shoe and float collar and Brown Oil Tool Hydraulic liner hanger w/7 3/4"
tie back sleeve--csg. sand blasted from 14,900 to 15,035 and 15,130 to
15,660. Centralizer on bottom 4 jts. and @ 14,950-14,980-15,180-
15,250-15,290-15,370-15,515-15,555-15,610--circ. on bottom w/liner--
prep to cement.

Feb. 29, 1972 - Set liner @ 17,055' w/tie back sleeve @ 12,715'--
cement w/1900 sx. Class H cement w/0.5% Halad 14 mixed to 15.6 P.P.G.
Displaced 361 bbls. drlg. fluid--max. press. 3100 psi--plug bumped
flow equip. holding OK--job complete @ 1 p.m. 2-28-72--POH w/line set
tool--now WOC and picking up 3 1/2" D.P.

March 1, 1972 - Drld. cement from 11,948 to 12,715 top of liner--now
circ.

March 3, 1972 - Testing liner 4000 psi OK--5 hrs. drlg. cement & float
equipment - 3 1/2 hrs. testing BOP's

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack Collins

TITLE

President

DATE 3-6-72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAR 8 1972

*See Instructions on Reverse

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED

MAR 14 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

