NO. OF LUFIER RELL		i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Mobil C			
Box 633	\mathcal{M}	di	911

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS otion TEXAS 79701 Other (Please explain) New Well X Change in Transporter of: Dry Gas Recompletion Oil Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Fee 28 Longlie Mottix Queen : 2450 Feet From The <u>East</u> Line and 1325 Feet From The South Township 25-S Range 37-*E* , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil 🔀 or Condensate Shell Pine Line Corporation
Name of Authorized Transporter of Casinghead Gas 🔀 Midland, TEXAS
is to which approved copy of this form is to be sent) or Dry Gas El Paso, Texas ElPaso Natural Gas Company If well produces oil or liquids, give location of tanks. yes 25-5 37-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Same Bes'y, Diff. Res'y. Oll Well Workover Plug Back Designate Type of Completion - (X) X Date Compl. Ready to Prod. Total Depth P.B.T.D Date Spudded 10-1-71 3600 10-14-71 Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 3444 3355 3134.4 GR. Queen Depth Casing Shoe 3355-59, 3365-69, 3371-81, 3384-88, 3412-16, 3426-3436. Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 85/8 800 1055 121/4 750 5 1/2 3600 7 7/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 10-19-71 Pump 10-18-71 Choke Size Casing Pressure Tubing Pressure Length of Test 24 Hrs. Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bbis. TSTM 0 147 **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITKE This form is to be filed in compliance with RULE 1104.

Christine O.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply

REGEIVED

CET 2 91971 OIL CONSERVATION COMM. HOBBS, N. M.