

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
HNG Oil Company
Address
P. O. Box 767, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change to Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒ X Gas ☐ Gas ☐
Change in Ownership ☐ Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE
Lease Name: RAF "30" 1 Dollarhide/Devonian Federal LC-067968
Location: Unit Letter 0 405 Feet From The south line and 1650 Feet From The east
Line of Section 30 Township 24S Range 38E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil: X Texas-New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Gas: X El Paso Natural Gas Company 600 Bldg. of Southwest, Midland, Texas
If well produces oil or liquids, give location of tanks: 0 30 24S 38E Yes October, 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded: 3-21-74 Date Compl. Ready to Prod.: 8862' Total Depth: 7925'
Elevations (DF, RKB, RT, GR, etc.): 3129 GR Devonian 7610-7730 Depth Casing Shoe 7553'
Perforations: 12 perforations at selected intervals 7625-7701'
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" 11-3/4" 843' 510 sks Incor w/2% CaCl
11" 8-5/8" 3770' 1075 sks Class C 1% CaCl
7-7/8" 5-1/2" 8800' 95 sks Incor Neat, 350
sks Trinity LT. WT. & 150

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 3-20-74 Date of Test: 3-20-74 Producing Method (Flow, pump, gas lift, etc.): Flow
Length of Test: 24 hrs. Tubing Pressure: 125# Casing Pressure: 100# Choke Size: 36/64"
Actual Prod. During Test: 149 bbls Oil-Bbls: 123 bbls Water-Bbls: 26 bbls Gas-MCF: 235

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
David Tomlin (Signature)
Production Clerk
March 27, 1974
OIL CONSERVATION COMMISSION
APPROVED: [Signature], 19
BY: [Signature]
TITLE: [Signature]
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.