## Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

[.		UIN	MO	PORT OIL	7110 1111		Well /	IPI No.			
Operator							30-025- 23928				
ARCO 011 and Gas	Company	<u> </u>									
Address	_			- 00241	-1710						
P.O. Box 1710 - H	lobbs, N	lew Me	X1C	0 80241	X Oth	es (Please expla	in) Chan	ge Well !	lame Fr	om	
Reason(s) for Filing (Check proper box)				porter of:	م			א הוא ע	ILEEINI	500 #15	
New Well			Dry				LEARC	4 MCD	urrino	,,	
Recompletion 📙	Oil Coninghas			Sensuse 🗌			Effe	ctive: /	<u>-1-9</u>	3	
Change in Operator	CIEDVICE										
If change of operator give name and address of previous operator											
	ANDIE	CF									
II. DESCRIPTION OF WELL	AND LEA	Well No.	Pool	Name, Includir	ng Formation		Kind	of Lease Federal of Fee	<i>Y</i>	ase No.	
Lease Name		17	Tin	stis Bli	nebry Tu	ibb Drink	ard Sie,	receisi of Lee	$\angle L$	EE	
South Justis Unit "F											
Location	23	10	East	From The _5	outh Lin	and 199	3 Fe	et From The	WEST	Line	
Unit Letter/<	_ ::_		_ rea	From the							
terion /3 Townshi	D 25	S	Ran	ee 37	E N	MPM,	Lea	<u> </u>		County	
Sauce .											
THE PROTONIATION OF TRAN	SPORTE	R OF C	IL A	ND NATU	RAL GAS			et et in to	_ i- t- k		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR					• • • • • • • • • • • • • • • • • • • •						
Name of Virginiting Hamburg of Or.					P.O. Box 2528 - Hobbs, NM 88241-2528  Address (Give address to which approved copy of this form is to be sent)						
Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Ga					Address (Giv	copy of this for	m u 10 06 M ^	~)			
Sid Richardson Carbon	and Ga	soline	<u>.</u> Co	mpany	P-0-1	30x 1226	<u>- Jal</u>	NM 8823	<u> </u>		
If well produces oil or liquids,	Unit	Sec.	Tw	Rge.		y connected?	Whea	VNK NO	. 2.1		
nive Incetion of tanks.	<u>i</u>		<u>.                                    </u>			<u> </u>		VINNO	<u> </u>		
If this production is commingled with that	from any of	er lease of	pool,	give commings	ing order sum	ber:					
IV. COMPLETION DATA					New Well		Deepea	Plug Back	Same Res'Y	Diff Res'v	
	<b>GD</b>	Oil We	11	Gas Well	I New Men	I workover	Dupa	, <b>,</b> ,		i	
Designate Type of Completion	- (X)	ــــــــــــــــــــــــــــــــــــــ			Total Depth	l	J	P.B.T.D.			
Date Spudded	Date Com	pl. Ready I	io Pro	L							
						Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation									
	<u> </u>							Depth Casing	Depth Casing Shoe		
Perforations											
		O IDING	CA	SING AND	CEMENTI	NG RECOR	D				
	1 01	SING & T	I IDIN	G SIZE		DEPTH SET		S	ACKS CEM	ENT	
HOLE SIZE	CA	SING	UBIN	3 OILL				<u> </u>			
	<del> </del>										
								<u> </u>			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABI	Æ						\	
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of t	otal volum	e of lo	ad oil and must	be equal to o	exceed top all	owable for th	is depth or be ju	er juli 24 Nou	73.)	
OIL WELL (Test must be after  Date First New Oil Run To Tank	Date of To				Producing M	ethod (Flow, p	ump, gas ifi,	elc.)			
Date Last Leen On Kurn 10 1							Choke Size				
Length of Test	Tubing Pressure			Casing Pressure			Circui Siza				
Traffer or tear					<u></u>			Gas- MCF			
Actual Prod. During Test	Oil - Bbls				Water - Bbis	L		100			
Action Dates					<u> </u>	<u> </u>	<u> </u>				
GAS WELL	Length of	Test			Bbls. Conde	omie/MMCF		Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Long. u	••••									
Testing Method (pitot, back pr.)	Tubing P	ressure (S	ut-m)		Casing Press	eure (Shut-in)		Choke Size			
Testing Method (puck, back pr.)					1						
	10000			-	1						
			pr r	ANCE	<u> </u>	011 003	ICEDY 4	ATION	JIVICIO	)N	
VI OPERATOR CERTIFIC	CATE O	F COM	PLI	ANCE		OIL CO	NSERV			N	
VI. OPERATOR CERTIFIC	CATE O	F COM	<b>GATO</b>	<b>)</b>		OIL CO	NSERV		<b>DIVISIO</b> 6 1993	ON	
VI. OPERATOR CERTIFIC  I hereby cartify that the rules and regulation have been complied with any	CATE Of the distance of the di	F COM  e Oil Com  ormation g	jvea a	<b>)</b>						ON	
VI. OPERATOR CERTIFIC I hereby cartify that the rules and regularization have been complied with and is true and complete to the best of my	CATE Of that the information of the converge o	F COM  e Oil Com  ormation g	jvea a	<b>)</b>		OIL COI				ON	
VI. OPERATOR CERTIFIC I hereby cartify that the rules and regularization have been complied with and is true and complete to the best of my	CATE Of that the information of the converge o	F COM  e Oil Com  ormation g	jvea a	<b>)</b>	Date	e Approve	od	JAN -	6 1993		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regularization have been complied with and is true and complete to the best of my	CATE Of ulations of the difference of the differ	F COMe Oil Comportation g	jvea a	bows	Date	Approve	ed	JAN -	6 1993 EXTON		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with and is true and complete to the best of my	CATE Of ulations of the difference of the differ	F COMe Oil Comportation g	ivea a	inator	Date By_	ORIGINAL BY	ed	JAN - BY JERRY SI UPBRVISOR	6 1993 EXTON		
VI. OPERATOR CERTIFIC  I hereby cartify that the rules and regularished have been complied with any in true and complete to the best of my series. D. Coghurn —  British Name	CATE Of ulations of the difference of the differ	F COMe Oil Communition grand belief.	ives s	inator	Date	ORIGINAL BY	ed	JAN -	6 1993 EXTON		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with and is true and complete to the best of my  Signature  Termes D. Coghurn —	CATE Of ulations of the difference of the differ	F COMe Oil Communition grand belief.	ivea a	inator	Date By_	ORIGINAL BY	ed	JAN - BY JERRY SI UPBRVISOR	6 1993 EXTON		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  A) Separate Form C-104 must be filed for each pool in multiply completed wells.