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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105

Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 1993 FEET FROMTHE West LINE OF SEC. 13 TWP. 25-S RGE. 37-E NMPM

15. Date Spudded

12-2-71

16. Date T.D. Reached

1-19-72

17. Date Compl. (Ready to Prod.)

3-23-72

18. Elevations (DF, RKB, RT, GR, etc.)

3087' GL

19. Elev. Casinghead

--

20. Total Depth

7040'

21. Plug Back T.D.

5615'

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 - 7040'

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24. Producing Interval(s), of this completion - Top, Bottom, Name

5109' to 5498'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-Acoustilog

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	936'	12-1/4"	350 sacks (Circulated)	
7"	20 & 23#	6638'	8-3/4"	1015 sacks (TOC at 2170')	
4-1/2" (Liner) 9.5#	Top @ 6491-7037'	6-1/8"		200 sacks (Circulated)	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	6491'	7037'	200	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5321'	5066'

31. Perforation Record (Interval, size and number)

Perforated 7A casing W/2, 1/2" JHPF at 5109-13'
5188-92', 5249-53', 5300-5304', 5366-70', 5440-44'
and 5494-98'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5109 - 5498'	3500 gallons of 15%NE acid
	1116 barrels of gel water &
	70,000# sand.

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-23-72		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-24-72	24	21/64"		109	--	92 (Load)	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
750#	--		109	--	--	35.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Paul Landers

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

C. J. Kallinger

TITLE

Area Engineer

DATE March 24, 1972

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	890'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2395'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4630'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	4997'	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	5648'	T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. Chinle	T. Permian	T. T.
T. Penn.		T. Cisco (Bough C)	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	890'		Red Beds				
	1030'		Anhy				
	2177'		Salt				
	3350'		Anhy, sand & Dolo.				
	5648'		Dolo				
	5800'		Dolo & sand				
	7040'		Dolo				

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MAR 2 1972

OIL CONSERVATION COMM.
HOBBS, N. M.