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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Learcy McBuffington
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 15
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1993</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Justis Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3087' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7040' TD.

Drilled 6-1/8" hole to TD at 7040'. Ran 17 joints, 546' of 4-1/2" OD 9.5# K-55 ST&C casing liner set at 7037' with top at 6491'. Cemented with 100 sacks of Class H with 18% salt, .75% CFR-2. WOC 12 hours. Tested liner. Would not hold. Set EZ drill retainer at 6450'. Tested casing above retainer with 1000#, OK. Cemented below retainer with 50 sacks of Class H Neat and 50 sacks of Class N with .75% CFR-2. Pressure increased to 2,000#. Pulled out of retainer and reversed out approximately 20 sacks of cement. WOC 12 hours. Drilled retainer and cement to 6491'. Tested liner with 1500#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. D. Kallinger TITLE Area Engineer DATE January 25, 1972

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 27 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 28 1972

OIL CONSERVATION CO. INC.  
HOUSTON, TEXAS