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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Learcy McBuffington
9. Well No. 15
10. Field and Pool, or Wildcat Justis Fusselman
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1993</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3087' GL

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 6926'. Lost circulation. Spotted 200 sack Class C cement plug No. 1 on bottom. WOC 6 hours. Found no cement in hole. Spotted 200 sacks cement plug No. 2 on bottom. WOC 6 hours. TOC at 6642'. Stuck drill pipe at 6264'. Washed over and recovered drill pipe. Reamed and washed to 6638'. Ran 46 joints, 1745' of 7" 23# K-55 ST&C casing and 115 joints and 1 cut joint, 4881' of 7" 20# K-55 ST&C casing. Total of 161 joints and 1 cut joint, 6626'. Set at 6638' with DV tool at 4500'. Cemented first stage thru shoe with 640 sacks of Class C with .5% CFR-2. Opened DV tool and circulated approximately 25 sacks. Cemented second stage thru DV tool with 275 sacks of Class C with 16% gel, 2% salt, .2% CFR-2 and 100 sacks of Class C with .2% CFR-2. WOC & NU 6 hours. TS indicated TOC at 2170'. WOC over 18 hours. Ran bit and drilled DV tool at 4500'. WOC total of 36 hours. Tested casing with 1500#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kaltefleiter

TITLE Area Engineer

DATE January 17, 1972

Crg. Signed by  
Joe D. Ramey  
Dist. 1, Supv.

TITLE

DATE

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

JAN 19 1972

**RECEIVED**

**JAN 18 1972**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**