Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•		וטוטו	HINOP	ONI OIL	AND NA	OINAL OF		. 7			
perator							Well	API No. 30 025 2	3955		
Estacado, Inc	•						<u> </u>	30 023 2	<u> </u>		
P. O. Box 558	7. Hobb	s. Nev	v Mex	ico 882	41						
Reason(s) for Filing (Check proper box)	7 1,055	<u> </u>	,		χ Othe	er (Please expla		4			
lew Well	Last previous C-104 erroneously named										
ecompletion Oil Dry Gas						Sid Richardson Carbon & Gasoline Co.					
hange in Operator	Casinghea	d Gas	Conde	nsate	as I	ransport	ter.				
change of operator give name d address of previous operator											
. DESCRIPTION OF WELL	AND LE	ASE									
ease Name		Well No. Pool Name, Including						Kind of Lease Lease No State, Federal or Fee 1 0-069052			
ELLIOTT "31" FEDERAL 1 DOLLARHIE					<u>E DEVONI</u>	<u> </u>	Siau	State, Federal for Fee LC-069052			
ocation	0.0				Nau+h	000			East		
Unit Letter A	_ :99	10	_ Feet F	from The	NOT LIN	e and990		Feet From The _	Last	Line	
Section 31 Townsh	ip 24 S		Range	38 E	N	мрм,	Lea			County	
Section 31 Townsh	<u> </u>	<u> </u>	Kange	<u> </u>	, 11/2	711 273					
I. DESIGNATION OF TRAI	NSPORTE	ER OF C	OIL A	ND NATU	RAL GAS						
ame of Authorized Transporter of Oil		or Conde	ensate		Address (Giv	e address to w	hich approv	ed copy of this fo	orm is to be s	int)	
					101		17.1		is to be a		
lame of Authorized Transporter of Casi		$\square X$	or Dr	y Gas				ed copy of this fo exas 7997		iru j	
EL PASO NATURAL GAS C		Sec	Twp.	Dag				en?			
f well produces oil or liquids, ve location of tanks.	Unit Sec.		124S 38E		Is gas actually connected?		''''	1/23/79			
this production is commingled with tha						ber:					
V. COMPLETION DATA											
	00	Oil We	:11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					Total Depth		_1	DRTD			
ate Spudded	Date Con	te Compl. Ready to Prod.				Tome Depai			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
JEVALUUIS (DF, KKD, KI, OK, SIC.)											
Perforations								Depth Casin	g Shoe		
						·———		:			
		TUBINO	, CAS	ING AND	CEMENTI	NG RECOR					
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
				· · · · · · · · · · · · · · · · · · ·						· · · · · · · · · · · · · · · · · · ·	
. TEST DATA AND REQUI	ST FOR	ALLOV	VABL	Ē							
IL WELL (Test must be after	recovery of	total volum	e of load	d oil and musi	be equal to o	r exceed top al	lowable for	this depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of T				Producing M	lethod (Flow, p	oump, gas lij	ft, etc.)			
								(The base Size	Choke Size		
ength of Test	Tubing P	Tubing Pressure				sure		Choke Size	CHORE SIZE		
	Oil - Bbls.				Water - Bbl			Gas- MCF	.Gas- MCF		
Actual Prod. During Test					TTALE! - DOI	».					
					<u> </u>						
GAS WELL	1 - m - a t	f Tact			Rhis Conde	nsate/MMCF		Gravity of C	Condensate		
Actual Prod. Test - MCF/D	Length o	Length of Test			Bbls. Condensate/MMCF			2.2 2.7 01			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
energ triverior (buot) ower bi .)		,	•								
VI. OPERATOR CERTIFI	CATEO	F COM	TPT TA	NCE				=	5005	O	
I hereby certify that the rules and rep						OIL CO	NSER	VATION	DIVISI	NC	
Division have been complied with a	nd that the int	formation g	given abo	ove							
is true and complete to the best of m	y knowledge	and belief	7		Dat	e Approv	ed		1	100	
11/01	1 -4	<u>//</u> .	10	~		('')		1 1	//		
- Homen !	-(- 1	<u> </u>	/	∥ _{Bv} _	Lor	alx	Wille.	>		
Signature Donald L. Gar	2014		Drad	7 ident	-	1	1	/			
Donald L. Gar Printed Name		_	Title	2	Title	 a		1			
8/8/90		(50		93-6300							
Date		T	elephon	e No.	- []						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.