

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY 10 0 0 0
SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

LC-069052

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

HNG Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 990' FEL Sec. 31

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3126' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott 31 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dollarhide (Devonian)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-24-S, R-38-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) Plug back and recomple ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

12-26-78 Moved out pumping unit, rigged up pulling unit, pulled rod string.

1-3-79 Set CIBP at 9985' cap/w 4 sx neat cmt. Set 2nd CIBP at 8500' cap w/4 sx
Class A neat cmt.1-5-79 Perforated 4482-4483, set packer at 4214 pumped in and broke circulation between
5-1/2" and 9-5/8" casing w/600 sx HLW w/6# salt & 1/2# flocele followed by 300 sx
50-50 pay Class C w/2% gel, 1/2# flocele & 2# Salt/sx, circulated 45 sx cmt.

1-9-79 Released packer, tagged cmt. at 4420'.

1-11-79 Perf Devonian 7556-7675 acidize w/3000 gals MOD-202 acid. Set packer at 7214'
and began swabbing.

1-25-79 Installed pumping unit. Job complete.

18. I hereby certify that the foregoing is true and correct

SIGNED Betty A. Gildor Betty A. Gildor

Regulatory Clerk

DATE 2-5-79

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side