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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
HNG Oil Company
Address
P. O. Box 767, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) 4/1/72

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elliott Federal	Well No. 1	Pool Name, Including Formation Dollarhide, Fusselman	Kind of Lease State, Federal or Fee Federal	Lease No. LC-069052
Location Unit Letter A 990 Feet From The North Line and 990 Feet From The East Line of Section 31 Township 24-S Range 38-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 31	Twp. 24-S	Rge. 38-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-18-71	Date Compl. Ready to Prod. 1-17-72		Total Depth 10,250'		P.B.T.D. 10,250'			
Elevations (DF, RKB, RT, GR, etc.) 3126' GR.	Name of Producing Formation Fusselman		Top Oil/Gas Pay 8658'		Tubing Depth 8746'			
Perforations 8656' - 8666', 8704' - 8716', 8776' - 8782'					Depth Casing Shoe 10,250'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		572'		725 sx Incor+2% CACL2			
12 1/4"	9 5/8"		3,790'		2000sxLoDense&250sxIncor			
8 3/4"	5 1/2"		10,250'		2325 sx Incor			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-18-72	Date of Test 1-30-72	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure -	Casing Pressure 40	Choke Size Open
Actual Prod. During Test 181 Bbls.	Oil-Bbls. 176 Bbls.	Water-Bbls. 5	Gas-MCF 87

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George R. McBride
(Signature) (George R. McBride)
Admin. Ass't. to Dist. Supt.
(Title)
February 22, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED Feb 24 1972, 19
BY [Signature]
TITLE DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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FEB 28 1972

OIL CONSERVATION COMM.
HOBBS, N. M.