- abril 5 Copies ppropriate District Office	En	iergy, Min	State of Ne erais and Natu	w Mexico ral Resources De	partment		Form C Revised	1-1-89
<u>ISTRICT I</u> O. Box 1980, Hobbs, NM 88240	0	OL CO	NSERVA	TION DIVI	SION			ructions m of Page
ISTRICT II O. Drawer DD, Artesia, NM 88210		Santa	P.O. Bo Fe. New Me	x 2088 xico 87504-208	88			
ISTRICT III XXX Rio Brazos Rd., Aztec, NM 87410	REQUE			LE AND AUTH				
	T(	O TRAN	SPORT OIL	AND NATURA	AL GAS			
Merit Energy Compa	ny					Well Al	РІ No. -025-23962	8
Address 12221 Merit Drive,	Suite 1	040 Da	llas. TX	75251		1		
Reason(s) for Filing (Check proper box)				Other (Plea	se explain)			
New Well	C Oil	Change in Tra	ansporter of:	EFFECT	[VE_12	/1/91 1	/1/92	
Change in Operator	Casinghead	G24 🗌 C4	ondensate				<u> </u>	
change of operator give name ad address of previous operator Bridg	ge Oil Co	ompany,	L. P., 12	404 Park Cer	ntral	Dr., St	te 400, Dallas,	TX 752
I. DESCRIPTION OF WELL			- 1 NI I					N
Lease Name Humphrey Queen Uni			ooi Name, Includin Langlie Ma	ttix 7 Rive	rs Que	en State, F		case No.
Location	. 23			11	99	`^		
Unit Letter	• <u></u>	70 Fe	eet From The	Line and _	77	<u>0                                    </u>	et From The V	Line
Section 3 Townsh	ip 25S	R	ange 37E	, NMPM,		L	ea	County
II. DESIGNATION OF TRAN	NSPORTER	R OF OIL	AND NATU				·····	
Name of Authorized Transporter of Oil Shell Pipeline		or Condensat					copy of this form is to be s n, TX 77252	ent)
Name of Authorized Transporter of Casin	-	بيعيب	r Dry Gas 🔄	Address (Give addr	ess to whic	h approved	copy of this form is to be s	
Sid Richardson Carbon If well produces oil or liquids,		the second s	wp. Rge.	201 Main S Is gas actually com		te 300	0, Ft. Worth,	
rive location of tanks.	F+K	3	<u>255 37E</u>	Yes			LINKNOWN	, <u>, , , , , , , , , , , , , , , , , , </u>
f this production is commingled with that [V. COMPLETION DATA]	t from any othe	r lease or po	ol, give commingi	ing order number:			· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	. ~	Oil Well	Gas Well	New Well Wor	kover	Deepen	Plug Back Same Res'v	Diff Res'v
						Dechen 1		
		I. Ready to P	l rod.	Total Depth	i		P.B.T.D.	<u>    i                                </u>
Date Spudded	Date Comp			ll	i	Daper	P.B.T.D.	
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Comp	I. Ready to P oducing Form		Total Depth	<b>i</b>	Dapes	P.B.T.D. Tubing Depth	
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Comp			Total Depth	<b>j</b>		P.B.T.D.	
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Comp	oducing Fom	nation	Total Depth	<b>]</b>		P.B.T.D. Tubing Depth	_i
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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