	HO. OF COPIES RECEIVED       DISTRIBUTION       SANTA FE       FILE       U.S.G.S.       LAND OFFICE       I RANSPORTER       OIL       GAS	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
1.	PRORATION OFFICE	1	·······	
	Mobil Producing Texas & New Mexico Inc.			
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	Recompletion	To change operator name from Mobil 011		
	Change in Ownership	Casinghead Gas Conder	nsate (Effective	Date: 1-1-1980)
	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name Humphrey Queen Unit	Well No. Pool Name, Including F		Ledse 140.
	Location		7 Rivers Queen State, Federal	
	Unit Letter <u>C</u> ; 231	O Feet From The West Lin	ne and Feet From T	heNorth
	Line of Section 3 Tov	mship 25-S Range 37-	-Е , ммрм,	Lea County
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil	XX	Address (Give address to which approv	,
	Shell Pipeline Corporation Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas		Box 2648 Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Co.		Box 1492 El Paso	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. F & K   3   25-S   37-E	is gas actually connected? Whe Yes	Unknown
	COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well	give commingling order number:	Plug Back 'Same Res'v.'Diff. Res'v.
	Designate Type of Completio	i	· · · · · · · · · · · · · · · · · · ·	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	i fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
	OIL WELL able for this depth		orh or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
ſ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ŀ	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF
ļ				
ŗ	GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. ( est-MCP/D	Longth of 100t		didvity of contenadie
Ī	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size
1	CERTIFICATE OF COMPLIANCE · I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED DEC 3 1970, 19 Orig. Dist. 1, Supv.	
-	Authorized Agent (Title) October 31, 1979 (Date)		TITLE	