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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Mobil Oil Corporation

3. Address of Operator

Box 633, Midland, Texas 79701

4. Location of Well

UNIT LETTER **C** LOCATED **2310** FEET FROM THE **West** LINE AND **990** FEET FROM

THE **North** LINE OF SEC. **3** TWP. **25 S** RGE. **37-E** NMPM

15. Date Spudded **1-10-72** 16. Date T.D. Reached **1-18-72** 17. Date Compl. (Ready to Prod.) **2-16-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3146.3 GR** 19. Elev. Casinghead

20. Total Depth

3550

21. Plug Back T.D.

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22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools ☒

Cable Tools ☐

24. Producing Interval(s), of this completion — Top, Bottom, Name

3352-3416, Queen

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GRN-SWN, GR- Collar Corr.

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20.0	1070	12-1/4	800 sx	
5-1/2	14.0	3549	7-7/8	970 sx	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3315	--

31. Perforation Record (Interval, size and number)

3352-56, 3358-70, 3390-3408, 3413-3416
1 JSPF, total 41 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3352-3416	7500 gals ref oil + 22,500# 20/40 ottawa sd flushed w/lease oil

33. PRODUCTION

Date First Production **2-16-72** Production Method (Flowing, gas lift, pumping — Size and type pump) **2 x 1-1/2 x 12 - Pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-16-72	24	Pump	→	7	TSTM	15	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
		→	7	TSTM	15	35.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Daily Drilling Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christine O. Tucker

TITLE

Proration Clerk

DATE

2-22-72

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported for multiple completions. Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on wells where six copies are required. See Rule 1105.

OIL CONSERVATION COMM.
HOBBES, N. M.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

FEB 23 1972

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Queen	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Pen Rose 3420	T. Chinle
T. Penn.	T. Permian	T. Penn. "A"
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	92	481	Red Bed				
92	481	1250	Surface & Red Bed				
481	1250	2520	Red Bed Anhydrite				
1250	2520	2805	Salt & Anhydrite				
2520	2805	2880	Anhydrite				
2805	2880	3055	Anhydrite & Gyp				
2880	3055	3145	Lime				
3055	3145	3550	Lime & Anhydrite				
3145	3550	T.D.	Lime				

INSTRUCTIONS