SANTA FE		NEW MEAILS OIL	CONSERVATION CO	MMISSION		Form C. 104	
FILE	DECUECT COR ALL AND IN THE TOTAL CORP.					Supersedes Old C-104 and C-1.	
U.S.G.S.	AND Effective 1-1-65						
LAND OFFICE	AUTH	IORIZATION TO TE	RANSPORT OIL AN	D NATURAL	GA5		
1 211	_						
I RANSPORTER GAS							
OPERATOR							
PRORATION OFFICE							
Operator Mobil Oil Corpora				-			
Address							
Box 633, Midland,		701					
Reason(s) for filing (Check proper bo	x)		Other (Ple	ase explain)	43, 7,7919	al stat si	
New Well	Change in Transporter of:					16/72	
Recompletion	Oil	Dry C				2 20 20 4076	
Change in Ownership	Casinghe	ead Gas Cond		rimbu.			
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND					4/1	HE form	
Lease Name	ł	Pool Name, Including		Kind of Led	ıse	Lease No.	
Humphrey Queen Unit	29	Langlie-Matt	ix Queen	State, Fede	ral or Fee	Tee	
Unit Letter C; 23	lO Feet Fro	om The West L	ine and 990	Feet From	n The No i	reh	
		 		1 det 1 foi	ii the New		
Line of Section 3 To	wnship 25	Range	37-E , NMI	PM, Le	8	County	
DESIGNATION OF TRANSPOR		AND NATURAL G					
Shell Pipe Line Co	rp.		Box 1910, M			f this form is to be sent)	
Name of Authorized Transporter of Co El Paso Natural Ga		or Dry Gas	Address (live addres	s to which app	oved copy o	f this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec	1 -	Box 1492, El Is gas actually conne	cted? W	hen		
	Tek 3	25-8 37-E	No				
f this production is commingled wincomplet windows the completion data			give commingling ord	ler number:			
Designate Type of Completi	on $-(X)$	Oil Well Gas Well	New Well Workove	Deepen	Plug Ba	ck Same Res'v. Diff. Res'v.	
	<u>i</u>	X	X	ļ	1	1	
Date Spudded	Date Compl. F	-	Total Depth		P.B.T.D	•	
1-10-72	2-16-7		3550				
Elevations (DF, RKB, RT, GR, etc.) 3146.3 GR	Name of Produ	icing Formation	Top Oil/Gas Pay		Tubing [Depth	
Perforations		-	1 3332		Depth Co	asing Shoe	
3352 - 3416 - 1 J8							
HOLE SIZE		& TUBING SIZE	D CEMENTING RECO		1		
12-1/4			DEPTH SET			SACKS CEMENT	
	3-1/4 8-5/8 -7/8 5-1/2		1070 3549			970 sx	
75770					9		
TOT DATA AND BEOMEON D	OR ATTOWA		,				
EST DATA AND REQUEST FOIL WELL	· · · · · · · · · · · · · · · · · · ·		epth or be for full 24 hou	rs)		equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
2-16-72	2-16-72		Pump				
ength of Test	Tubing Pressure		Casing Pressure Che		Choke Si	ke Size	
Actual Prod. During Test	Oil-Bbis.		Water-Bbls. Gas-M		Gas - MCI		
	7				TSTM		
AG WEST Y							
AS WELL Actual Prod. Test-MCF/D	Length of Test		Bhis Condenses And		To	4.0	
TOTAL PART PRINTED PARTY	Length of Test		Bbls. Condensate/MMCF		Gravity o	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Cosing Pressure (Shut-in)		Chaha Sia-		

VI. CERTIFICATE OF COMPLIANCE

II.

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine	O Tucker
Proration Cla	
2-16-72	(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED R DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.