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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator HNG Oil Company	
Address P. O. Box 767, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) 2/1/72 IS OBTAINED.	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name RAF "30"	Well No. 2	Pool Name, including Formation Dollarhide/Fusselman	Kind of Lease State, Federal or Federal Federal	Lease No. LC-067968
Location				
Unit Letter P	380	Feet From The South	Line and 990	Feet From The East
Line of Section 30	Township 24-S	Range 38-E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit "0"	Sec. 30
	Twp. 24-S	Rge. 38-E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-16-72	Date Compl. Ready to Prod. 5-1-72	Total Depth 8,737'		P.B.T.D. --				
Elevations (DF, RKB, RT, GR, etc.) 3,139' GR.	Name of Producing Formation Fusselman	Top Oil/Gas Pay 8,703'		Tubing Depth 8,700'				
Perforations 8,703-8,737' Open Hole				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		615'		650 sacks			
12 1/4"	9 5/8"		3,800'		1,750 sacks			
8 3/4"	5 1/2"		8,703'		1,000 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 5-1-72	Date of Test 5-3-72	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 45	Casing Pressure 40	Choke Size Open
Actual Prod. During Test 183	Oil - Bbls. 162	Water - Bbls. 21	Gas - MCF 91

GAS WELL

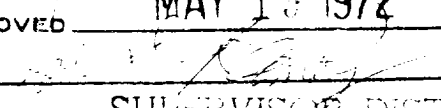
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Admin. Ass't. to Dist. Supt.
(Title)
May 15, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 10 1972**
BY 
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 16 1972

OIL CONSERVATION COMM.
ROBBS, N. D.