Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION RANSPORT OIL AND NATURAL GAS

1.			IO INA	AINO!	ONI OIL	- AND NA	TUNAL G			DI NI.			
Operator										PI No.			
D-Mil Production, Inc. Address							30-025-24020						
		mv 7.6	226										
P.O. Box 49 Reason(s) for Filing (Chec		, TX 76	226			Oth	et (Please expi	lain)					
New Well	proper coz,		Change in	Trans	porter of:		or (1 towns with	,					
Recompletion		Oil		Dry (
	X	Casinghea	d Gas	•	lensate	Effe	ctive 3/	/1/92					
If change of operator give	name		T D		D FF0	7 II-bb-	NIM OO	241					
and address of previous op	erator <u>ESCo</u>	acado, .	Inc. P	.0.	DOX DOO	7, Hobbs	, INPI 002	741 <u> </u>					
II. DESCRIPTION	OF WELL	AND LEA	ASE										
Lease Name			Well No.	1	Name, Includi				Kind of Lease State: Federal or Fee			ease No.	
Vance "30"	1	Do	ollarhid	e Devonian			State, Footier of Foo						
Location													
Unit Letter	N	_ :	430	Feet	From The _S	outh Lin	e and22]	LO	Fee	t From The	West	Line	
Section 30	Township	245		Rang	, 38E	N	мрм,	Lea				County	
Section	TOWIN	P		Kang	<u></u>	, 14	VII IVI,					County	
III. DESIGNATION	N OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS							
Name of Authorized Trans		[X]	or Conden				e address to w	hich appro	rved o	copy of this f	form is to be se	eni)	
Enron Oil T	rading &		ortatio	on		P.O. Box 10607, Midland, TX 79702							
Name of Authorized Transporter of Casinghead Gas						Address (Give address to which approved copy of this form is to be sent) 76102							
Sid Richard				1st City Bank Tower, 201				Mais	St. Fort	Worth, S			
If well produces oil or liquids, Unit give location of tanks.						• • • • • • • • • • • • • • • • • • •							
If this production is commi	and and white that	N I	30		1S 34E		es			5/22/	12		
IV. COMPLETION		HOIH MAY OUR	er lease or	ροοι, ι	Rive conmining	ing order nam							
THE COMMITTEE OF THE CO			Oil Well		Gas Well	New Well	Workover	Deepe	n	Plug Back	Same Res'v	Diff Res'v	
Designate Type of	Completion	- (X)	i	i		İ	İ	j i	į	Ü	i	i	
Date Spudded		Date Comp	l. Ready to	Prod.		Total Depth	•			P.B.T.D.			
						Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Tubing Depth								
Perforations										Depth Casir	a Shoe		
1 CITOTALIONS									Ì	Depui Casii	ig blice		
		Т	TIRING	CAS	ING AND	CEMENTI	NG RECOR	SD.					
HOLE SIZ		TUBING, CASING AND C				DEPTH SET				SACKS CEM	ENT		
		07.00 47.00 0.22											
V. TEST DATA AN	•							11. 4	41.5-	446 6-	6 6-11 24 Lau	\	
OIL WELL (Test Date First New Oil Run T	t must be after re			of load	d oil and must	,	exceed top all thod (Flow, pi				for Juli 24 nou	75.)	
Date First New Oil Run I	O I ANK	Date of Tes	a.			Producing wi	sulou (Flow, pi	ωνή, χω τ	yr, er)			
Length of Test		Tubing Pressure				Casing Pressure				Choke Size		 -	
Duga. C. 100		Tubing Fressure											
Actual Prod. During Test		Oil - Bbls.				Water - Bbls.				Gas- MCF			
·													
GAS WELL								-					
Actual Prod. Test - MCF/D Length of Test			est			Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.) Tubing Pressure			ssure (Shut	-in)	. 	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR	CERTIFIC	ATE OF	COMP	LIA	NCE				. , .	71011	D. 11016	S	
I hereby certify that the							OIL CON	1SER	V٨	MON	DIVISIO)N	
Division have been con	nplied with and	that the infor	mation give			MAR 1 0 %							
is true and complete to	•	_	ia bellel.			Date	Approve	ed		·			
117.	11.	<i>! </i>					- -						
Signature Wenner Wille						∥ By_					٠,		
Donna Holle	<u>r</u>		Age	ent									
Printed Name				Title	· · <u></u>	Title							
3/9/92			05-393	3-27 phone									
Date			1 616	PHOTHE	140.	11							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.