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nit 5 Copies opriate District Office riticT1	State of New Energy, Minerals and Natur	v Mexico ral Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
Box 1980, Hobbs, NM 88240 IRICT II Drawer DD, Artesia, NM 88210	OIL CONSERVA	x 2088		
IRICT III D Rio Brizos Rd., Aziec, NM 87410	Santa Fe, New Me			
	REQUEST FOR ALLOWAE TO TRANSPORT OIL	AND NATURAL GAS	Ι ΔΡΙ Νό.	
Estacado, In	с.	YTC:	30 025 24020	
lress	87, Hobbs, New Mexico 88	241		
ison(s) for Filing (Check proper box)	07, 110003, 11cm 11ck 11c0 001	X Other (Please explain)	· · · · · · · · · · · · · · · · · · ·	
w Well	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate		04 erroneously named rbon & Gasoline Co.	
hange of operator give name address of previous operator				
DESCRIPTION OF WELL				
vANCE 30	Well No. Pool Name, Includi	DE DEVONIAN	te, Federal or Fee	
cation	· · · · · · · · · · · · · · · · · · ·			
Unit Letter N		South Line and 2210	Feel From The West Lin	
Section 30 Townsh	hip 24-S Range 38-E	, NMPM, Lea	County	
	NSPORTER OF OIL AND NATU	DAL CAS		
me of Authorized Transporter of Oil	, SPORTER OF OIL AND WATO	Address (Give address to which appro	ved copy of this form is to be sent)	
The of Authorized Transporter of Casi		Address (Give address to which appro	ved conv of this form is to be sent)	
	RAL GAS COMPANY	1	El Paso, Texas 79978	
well produces oil or liquids, blocation of tanks.	Unit Sec. Twp. Rgc.		nen ?	
	IN 30 24 38 at from any other lease or pool, give comming	ling order number:	5/22/72	
COMPLETION DATA				
Designate Type of Completio	n - (X) Oil Well Gas Well		n Plug Back Same Res'v Diff Res'v	
te Spudded	Dat: Compl. Ready to Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
forations			Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQU		· ·		
IL WELL (Test must be afte ate First New Oil Run To Tank	r recovery of total volume of load oil and mu Date of Test	st be equal to or exceed top allowable fo Producing Method (Flow, pump, gas I		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
		<u> </u>		
GAS WELL ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
esting Method (pitot, back pr.)	ruomy riessure (Shut-IE)	Casing ressore (sincem)		
I OPERATOR CERTIE	ICATE OF COMPLIANCE	OIL CONSEF	RVATION DIVISION	
I hereby certify that the rules and re	egulations of the Oil Conservation and that the information given above			
I hereby certify that the rules and re	and that the information given above	Date Approved	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and re Division have been complied with a	and that the information given above ny knowledge and belief.			
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r	and that the information given above my knowledge and belief.		· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r	and that the information given above my knowledge and belief.	Ву	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r Signature Donald L. Ga	and that the information given above my knowledge and belief. 	Ву		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.