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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Estacado, Inc.	Well API No.	30 025 24020
Address	P. O. Box 5587, Hobbs, New Mexico 88241		
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)		
New Well	<input type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	Effective: 5/1/90 (Oil)
Change in Operator	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	3/1/90 (Gas)
Change of operator give name			
Address of previous operator			

DESCRIPTION OF WELL AND LEASE

Lease Name	VANCE 30	Well No.	1	Pool Name, Including Formation	DOLLARHIDE DEVONIAN	Kind of Lease	State, Federal or <input checked="" type="checkbox"/> Fee	Lease No.	--
Location	Unit Letter <u>N</u> : <u>430</u> Feet From The <u>South</u> Line and <u>2210</u> Feet From The <u>West</u> Line								
	Section <u>30</u>	Township <u>24-S</u>	Range <u>38-E</u>	NMPM, LEA				County	

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	77251-				
Enron Oil Trading & Transportation Company		Attn: Tax Dept., P.O. Box 1188, Houston, TX	1188				
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	TX. 76102				
Sid Richardson Carbon & Gasoline Co.		1st City Bnk. Tower, 201 Main St., Ft. Worth,					
Well produces oil or liquids, or location of tanks.	Unit <u>N</u>	Sec. <u>30</u>	Tw. <u>24</u>	Rge. <u>38</u>	Is gas actually connected?	When?	5/22/72

this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Revisions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Revisions						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

III. TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

IV. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Donald L. Garey
Printed Name Donald L. Garey Title President
Date 5/3/90 Telephone No. (505) 393-6300

OIL CONSERVATION DIVISION

Date Approved MAY 7 1990

By ORIGINAL SIGNED BY [Signature]

Title INSPECTOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 3 1990
OCD
HOBBS OFFICE