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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator HEG Oil Company		8. Farm or Lease Name Trance "30"	
3. Address of Operator P. O. Box 767, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>N</u> , <u>430</u> FEET FROM THE <u>South</u> LINE AND <u>2210</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 3102' GR.		12. County Lea	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under intermediate 2-11-72. Drilled an 8 3/4" hole to 7,830' T.D. Set 238 jts. 7,830' of 5 1/2" N-80 17# csg. Cemented with 650 sx. HOWCO Lt. Wt. cement & 250 sx. Incor Neat; plug down 2:10 a.m. 2-27-72. WOC 18 hrs. Tested csg. for 30 min. with 1,000 psi. pressure held. Cementing done by Halliburton Services.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George R. McBride TITLE Admin. Ass't. to Dist. Supt. DATE 3-14-72  
(George R. McBride)

APPROVED BY Orig. Signed by TITLE  DATE 3-14-72  
CONDITIONS OF APPROVAL, IF ANY: D. Ramey  
I. Snyv.

RECEIVED

MAR 1 1972

OIL CONSERVATION COMM.  
ALBANY, N. Y.