NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised 1-1-65 5A. Indicate Type of State Oil & Gas U.S.G.S.	
SANTA FE 5A, indicate Type of state STATE	
FILE	
U.S.G.S.	FEE X
	Lease No.
LAND OFFICE	
OPERATOR	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement	
APPLICATION FOR PERMIT TO DRILL, DELI EN, ON 1 200 7. Unit Agreement 1a. Type of Work	Name
DRII X	Name
b. Type of Well OIL TYPE GAS SINGLE ZONE ZONE Vance "30"	0''
WELL X WELL OTHER 20NE 9. Well No.	
2. Name of Operator	
HNG 011 Company	ol, or Wildcat
3. Address of Operator Undesigns	ated
4. Location of Well UNIT LETTER N LOCATED 990 FEET FROM THE South LINE	
2150 THE TOULTHE West LINE OF SEC. 30 TWP. 24-S RGE. 38-E NMPM	
AND 2150 FEET FROM THE West LINE OF SEC. 30 TWP. 24-S RGE. 38-E NMPM	
	Rotory or C.T.
Proget man	Detemp
10,500' Fuse Indian 10,500' Filenburger 22. Approx. Date 21B. Drilling Contractor	te Work will start
21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date	70
3102' GL Blanket Brahaney Drilling Co. 1-20-	12
23. PROPOSED CASING AND CEMENT PROGRAM	
	EST. TOP
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT	
	Circulate
17 1/2" 13 5/8" 36 & 40 3,800' 2,250 sx. C	irculate
17 1/2" 13 5/8	Girculate 5,000'
17 1/2" 13 5/6	irculate 5,000' 5,000' or tie
17 1/2" 13 5/6	Girculate 5,000'
17 1/2" 13 5/6	irculate 5,000' 5,000' or tie
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17 1/2" 13 5/6	irculate 5,000' 5,000' or tie
17 1/2" 13 5/8" 36 & 40 3,800' 2,250 sx. C 8 3/4" 7" 26 9,000' 713 sx. 5 8 3/4" 7" or 5 1/2" 15.5 & 17 1,500' 171 sx. 5	irculate 5,000' 5,000' or tie
17 1/2" 13 5/6	irculate 5,000' 5,000' or tie
17 1/2" 13 5/8" 36 & 40 3,800° 2,250 sx. C 12 1/4" 9 5/8" 26 9,000° 713 sx. 5 8 3/4" 7" or 5 1/2" 15.5 & 17 1,500° 171 sx. 5	irculate 5,000' 5,000' or tie
17 1/2" 12 1/4" 9 5/8" 36 & 40 3,800' 2,250 sx. C 8 3/4" 7" 26 9,000' 713 sx. 5 8 3/4" 7" or 5 1/2" 15.5 & 17 1,500' 171 sx. 5	irculate 5,000' 5,000' or tie
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND TIME ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	irculate 5,000' 5,000' or tie into 7"
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REPUNED

JAN 1 1272

UL CONSERVATION COMM.

NEW ' (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PL.)

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the pla 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereo interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated, this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communiforced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been appropriate.	
Actual Pootage Location of Well: 990 100 100 100 100 100 100 100 100 100	40 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the place. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereo interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. This form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communiforced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approach.	40 Acres
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forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approximately sion.	itization, unitization,
sion.	roved by the Commis-
	RTIFICATION
I hereby certif	y that the information con-
	is true and complete to the owledge and belief.
Name	12.
Position (George R. McBride
Admin. As	s't. to Dist. Sur
Company INC 011	Company
Date	
1-13-72	
	rtify that the well location s plat was plotted from field
notes of acti	ual surveys made by me or
	pervision, and that the same
is true and knowledge ar	correct to the best of my nd belief.
Date Surveyed HNG OIL COMPANY LANUARY	13, 1972
HNG OIL CO "BAF - 3b"	fessional Engineery, Section
1. 2. and/% Land St	
MAX A Certificate No	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
0 330 660 90 1320 1650 1980 2310 2640 2000 1500 1000 500 0	SCHUMANN, JR)



RELIENTED

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OIL CONSERVATION COUNTY