

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H 1980 Feet From The NORTH Line and 990 Feet From The
EAST Line Section 31 Township 24S Range 38E

5. State Oil / Gas Lease No.
NM-10186

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
WEST DOLLARHIDE DRINKARD UNIT
91

9. API Well No.
30 025 24035

10. Field and Pool, Exploratory Area
DOLLARHIDE TUBB DRINKARD

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☒ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Attaching Casing
	☐ OTHER: _____
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

- MIRU. POH with rods and pump. NU BOP. Pull tubing. TIH w/ 3-3/4" bit on a workstring comprised of 2-7/8", 6.5#, N80 tubing and 8, 3-1/8" DC's.
- Drill cement from 6800' to 7450', circulate hole clean. TOH w/BHA.
- Run GR/CCL from 7450' to 5800'. Tie into CRC Wireline GR/CNL/CCL and SNP log. RU lubricator and perforate Lower Abo with a 3-1/8" casing gun using JRC SSB XII charges or equivalent across the following intervals @ 2 SPF:
7149'-7152', 7178'-7180', 7184'-7191', 7219'-7225', 7249'-7252', 7264'-7267', 7270'-7273', 7296'-7299', 7311'-7318', 7327'-7333', 7338'-7344'.
- TIH w/ 4-1/2" treating packer on the workstring to 7345' and spot 155 gals of 20% NEFE, HCl acid. Set packer @ 7050'. Acidize perforations (7149'-7344') with 5000 gals of 20% NEFE, HCl acid in 3 stages. Use ball sealers and rock salt blocks with 1000 gal 2% KCl spacers. Rate: 6-8 bpm. Flow and swab back load. Evaluate for possible pump test.
- Set 4-1/2" RBP @ 7130'. RU lubricator and perforate Lower Abo across the following intervals @ 2SPF:
6832'-6834', 6838'-6843', 6847'-6850', 6864'-6873', 6875'-6878', 6884'-6886', 6888'-6893', 6900'-6903', 6906'-6909', 6911'-6914', 6916'-6929', 6941'-6957', 6985'-6991', 6999'-7011', 7022'-7025', 7057'-7059', 7077'-7085'
- TIH w/ treating packer on workstring to 7090' and spot 190 gals of 20% NEFE HCl acid. Set packer @ 6750'. Acidize perforations (6832'-7085') with 7500 gals of 20% NEFE and 300 RCN's. Flow and swab back load.
- TOH w/treating packer and RBP. TIH w/ production tubing. ND BOP. Run rods and pump. Return to production.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 3/5/94

TYPE OR PRINT NAME Robert T. McNaughton

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD) JOE C. LARA TITLE PETROLEUM ENGINEER DATE 3/29/94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

PROPOSED RECOMPLETION

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #91

FOOTAGE LOCATION: 990 FNL, 990 FEL Sec./Twn/Rng: Unit H, Sec 31, T-24-S, R-38-E

Former HNG - Elliot Federal 31 #3, (P&A 6/82) Lea County, New Mexico

SCHEMATIC

TABULAR DATA

<u>Surface Casing:</u>		<u>Set at:</u>	
Size <u>13-3/8", 68#</u>	Cemented with <u>700 sx.</u>		
TOC <u>surface</u>	determined by <u>circulated</u>		
Hole Size <u>17-1/2"</u>	Spud Date: <u>2-07-72</u>		
<u>Intermediate casing:</u>		<u>Set at:</u>	
Size <u>9-5/8", 36/40#</u>	Cemented with <u>1450 sx.</u>		
TOC <u>1180'</u>	determined by <u>calc., 75% fill</u>		
Hole Size <u>12-1/4"</u>	casing SQZD, <u>550 sx, 1/79</u>		
<u>Production Casing:</u>		<u>Set at:</u>	
Size <u>7", 23#</u>	Cemented with <u>800 sx.</u>		
TOC <u>4800'/surf.</u>	determined by <u>calc./SQZD</u>		
Hole Size <u>7-7/8"</u>	4-1/2" liner, <u>8500'-3500'</u>		
<u>Producing Interval:</u> Lower Drinkard, U. Abo			
<u>6387'</u> to <u>6475'</u> : 76 holes at 2 SPF			
<u>6546'</u> to <u>6692'</u> : 152 holes at 2 SPF			
<u>Recommended Perfs:</u> Lower Abo			
<u>6832'</u> to <u>7344'</u> : 294 holes at 2 SPF			

