

N. M. OIL CONS. COMMISSIONED STATES
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form
Budget Bureau No. 42-R-107

5. LEASE DESIGNATION AND SERIAL NO

LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott "31" Feder

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Dollarhide Devonian

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 31, T24S, R38E

NMPM

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED MAY 24 1982 U.S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR HNG Oil Company		8. FARM OR LEASE NAME Elliott "31" Feder
3. ADDRESS OF OPERATOR P.O. Box 2267, Midland, TX 79702		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit H, 1980' FNL & 990' FEL, Sec 31, T24S, R38E		10. FIELD AND POOL, OR WILDCAT Dollarhide Devonian
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3124' GR	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 31, T24S, R38E NMPM
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in & rig up well service unit. Load csg w/10 ppg brine. Nipple down pumping tee flange. Nipple up BOP.
2. Rig up wireline company. Set a 7" cement retainer @ 3400'±. Trip in hole w/2-3/8" 8rd EUE J-55 tbg. Sting into retainer. Pump 50 bbls fresh water thru retainer @ 3-5 BPM. Pull out of retainer. Circulate hole with salt gel mud (25 sx gel/100 BW). Sting into retainer, mix and pump 325 sx class H cement. Displace w/mud to the retainer. Pull out of retainer and leave 35' cement on top of retainer.
3. Trip out of hole w/2-3/8" tbg to 2675'. Spot a 25 sx class H cement plug from 2675-2575'. Trip out of hole w/2-3/8" tbg to 605'. Spot a 25 sx class H cement plug from 605-505'. Trip out of hole w/2-3/8" tbg to 50'. Spot a 10 sx class H cement plug from 50' to surface.
4. Nipple down BOP & tubing spool, cut off head, weld on plate and dry hole marker. Cut off anchors and rig down well service unit.
5. Clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill Gipe

TITLE

Completion Engineer

DATE

5-20-82

(This space for Federal & State Office Use)

APPROVED BY: Sgd.) PETER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY:

MAY 27 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

MAY 28 1982

O.C.D.
HOBBS OFFICE