

1-11-79 2 hrs. MURU D&S WSU; Set frac tank & dig workover pit; 4 hrs. attempt to pull rods; RU hot oil unit; Pump 75 bbls. hot oil down tbg.; TOH w/rods & insert pump; 1 hr. dig out cellar; 1 hr. NU BOP; 2 hrs. release anchor catcher & TOH w/40 lbs 2-3/8" tbg.; 14 hrs. SIFN; SITP 0.

1-12-79 2 hrs. TOH w/tbg. & anchor catcher; 2 hrs. TIH w/RBP on tbg.; Jet plug @ 7214'; 2 hrs. RU Halliburton; Test 7" csg. to 2000 psi; 30 min. w/continuous water flow on 9-5/8" csg.; 2 hrs. TOH w/tbg.; 2 hrs. install blow down line on 9-5/8" csg. to pit; Flow 6 BWPH; 14 hrs. SIFN.

1-13-79 4 hrs. RU Big "B" Wireline; Perf. csg. 3465'; 6 hrs. RU Halliburton; Pump down 7" csg.; Establish communication w/9-5/8" csg.; Pump 300 BFW; 6 BPM @ 700 psi; 100% returns; 14 hrs. SIFN; Prep to spot sd on RBP & squeeze.

1-14-79 1 hr. TIH w/tbg. to 3800'; Spot 2 sx sd; 1 hr. TOH w/tbg.; 2 hrs. TIH w/ SV EZ drill cmt. ret. on tbg.; 1 hr. set retainer @ 3380'; Test tbg. to 2000 psi; 2 hrs. mix and pump 350 sx HLC w/4#sx Salt & 1/4# sx Flocele; Mixed @ 12.4 ppg; Circ. 1# sx of cmt.; Closed valve on 9-5/8" csg.; Mix and pump 200 sx Class "C" POZ "A" 50-50, 2# Gel, 2# salt, 1/4# Flocele; Mixed @ 13.6 ppg; Max. press. 1600#; ISIP 1500#; PU & reverse out 43 sx of cmt.; 1 hr. TOH w/tbg. & stringer; 14 hrs. SIFN; WOC.

1-15-79 24 hrs. WOC; SI.

1-16-79 4 hrs. MI & RU reverse unit and workstring; 6 hrs. PU & TIH w/6-1/4" bit, 4 (4-1/2" DC's) & workstring of 2-3/8" 4.7# J-55 3rd; Tagged cmt. @ 3363'; 14 hrs. SIFN; Prep to drill cmt. & retainer.

1-17-79 2 hrs. safety meeting; 2 hrs. drlg. cmt. 3363' to 3383'; 6 hrs. drlg. cmt. ret. 3383'-36'; 2 hrs. drlg. cmt. 3386' to 3475'; Tagged liner top @ 3475' SLN; 12 hrs. SIFN; Prep. to press. test 7" csg.

1-18-79 2 hrs. TOH w/tbg. and BHA; LD DC & bit; 2 hrs. PU & TIH w 3-7/8" bit on 2-3/8" tbg.; Drill cmt. stringers 3475'-3615'; 1 hr. TIH w/bit to 7212'; 2 hrs. rev. hole clean w/PW; RD power swivel; 2 hrs. TOH w/tbg. & bit; 1 hr. TIH w/ret. tool on tbg.; 13 hrs. SIFN; SITP 0.

1-19-79 2 hrs. TIH w/retr. tool; Release RBP; 1 hr. TIH w/production tbg. & down hole pumping equipment; 2 hrs. ND BOP; Pull 10,000# tension on anchor catcher; 14 hrs. SIFN; Prep to run pump on rod string.

1-20-79 3 hrs. run 1-1/4" by 16' pump on tapper rd. string; Space out & clamp off rod string; RD pulling unit; Release all equipment; WD work string; 21 hrs. SI; Prep to set pumping unit; DROP FROM REPORT.

1-25-79 Started pumping; 24 hr. test dated 1-25-79: 12 BOPD, 3 BWPD, 15 MCF; FINAL REPORT.