v	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	CONSERVATION COMMIT FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
1.	PRORATION OFFICE Operator HNG Of 1 Company Address			
	Box 767 Midland, Tex Reason(s) for filing (Check proper box, New Well Recompletion x	Change in Transporter of: Oil Dry Go Casinghead Gas Condei		
	Change in Ownership If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND Lease Name Elliott Bederal "31" Location Unit Letter H ; 1980	Well No. Pool Name, Including F	onian State, Federa	H or FeFederal LC-069052
ITI.	Line of Section 31 Tow DESIGNATION OF TRANSPORT	mship 24S Range	<u>38Е , <sub>NMPM</sub>, Le</u> AS	a County
••••	Name of Authorized Transporter of OK or Condensate Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gak or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) 600 Building of Southwest, Midland, Texas 79701	
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. H 31 24S 38E	Is gas actually connected? Wh Yes 6/72	en 2 (in Fusselman)
IV.	If this production is commingled wit COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	give commingling order number:	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod. 3-8-73	Total Depth 10,275'	Р.В.Т.D. <b>7997'</b>
	Elevations (DF, RKB, RT, GR, etc.) 3124 GR	Name of Producing Formation Devonian	Top Oil/Gas Pay 7510'	Tubing Depth 7520'
	Perforations 7520-30 (20 holes)		1	Depth Casing Shoe 8895
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
	175"	13-3/8" 9-5/8"		1450
	12 <sup>2</sup> /4"	7"	8895' 3500-8500'	<del>800</del> 475
v.	TEST DATA AND REQUEST FO	42" Liner DR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
	OIL WELL able for this de Date First New Oil Run To Tanks Date of Test 3-6-73 3-6-73		Producing Method (Flow, pump, gas lift, etc.) Flowing	
	Length of Test 24 Hours	Tubin Pressue IZO p81	Caspin Cker	Choke Sime
	Actual Prag, During Test 201 bl.	он-вра. 198	Water - Bbls.	Gas - <b>127</b>
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	GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (2202-18)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
	G.R. McBride		This form is to be filed in	compliance with RULE 1104.
-	(Title)		If this is a request for sllowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner.	
		(e)	Fill out only Sections I, II, III, and VI for changes of bandly well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	

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