

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ RESER. ☐ Other ☐
2. NAME OF OPERATOR
Texaco Producing Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1650' FNL & 1650' FEL
At top prod. interval reported below
At total depth

RECEIVED BY

DEC 22 1986

O. C. D.
ARTESIA OFFICE

This well was formerly HNG's Elliott 31 Federal #4 purchased by Texaco producing Inc & re-named West Dollarhide Drinkard Unit Well No. 90.

5. LEASE DESIGNATION AND SERIAL NO.
NM-10186
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
West Dollarhide Drinkard Unit
8. FARM OR LEASE NAME
9. WELL NO.
90
10. FIELD AND POOL, OR WILDCAT
Dollarhide Tubb Drinkard
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 31, T24S, R38E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. PERMIT NO. DATE ISSUED
15. DATE ~~STARTED~~
10/01/86
16. DATE T.D. REACHED
10/16/86
17. DATE COMPL. (Ready to prod.)
10/31/86
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3125' GL
19. ELEV. CASINGHEAD
3123 GL
20. TOTAL DEPTH, MD & TVD
Original 10,287'
21. PLUG, BACK T.D., MD & TVD
7270'
22. IF MULTIPLE COMPL., HOW MANY*
N.A.
23. INTERVALS DRILLED BY
cmt plugs
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dollarhide Tubb Drinkard-Unitized Pool
Top 0' Bottom 6890'
25. WAS DIRECTIONAL SURVEY MADE
No.

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CNL, cement bond log, casing inspection log
27. WAS WELL CORED
ACCEPTED FOR RECORD

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
13 3/8"	48#	614'	17 1/2"	750 SX	DEC 15 1986
9 5/8	36 & 40#	3810'	12 1/4"	1750 SX	JUN
7" & 5 1/2"	17 & 23#	10,285'	8 3/4"	700 SX	CARLSBAD, NEW MEXICO

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6726' TBG	Anchor 6194'

31. PERFORATION RECORD (Interval, size and number)
I. 6372-74, 79-81, 87-89, 6404-10, 21-25, 35-44, 48-50, 63-64, 78, 79, 86-95, 2JSPI (83 holes)
II. 6541-44, 51-58, 65, 66, 79-85, 89-92, 6596, 6604, 07-09, 15-17, 19, 20, 24-26, 36-39, 45-50, 64-67, 78-85, 2JSPI (115 holes) 6541'-6685'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
6372'-6495' Acid w/8000 gal NEFE 15% & 129 Ball sealers
6541'-6685' Acid w/10000 gal NEFE 15% & 175 Ball Sealers

33.* PRODUCTION
DATE FIRST PRODUCTION
10/31/86
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping - 2 X 1 1/2 X 22 RWBC
WELL STATUS (Producing or shut-in)
Producing
DATE OF TEST
11/03/86
HOURS TESTED
24
CHOKE SIZE
292
PROD'N. FOR TEST PERIOD
92
OIL—BBL.
92
GAS—MCF.
38
WATER—BBL.
315
GAS-OIL RATIO
38.8
FLOW. TUBING PRESS.
292
CASING PRESSURE
92
CALCULATED 24-HOUR RATE
38
OIL GRAVITY-API (CORR.)
38.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Mr. B. McCurry

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JW Browning TITLE District Admin. Supervisor DATE 11/12/86

*(See Instructions and Spaces for Additional Data on Reverse Side)