

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LB-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott 31 Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Dollarhide (Devonian)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-24-S, R-38-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

HNG Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL & 1650' FEL
Sec. 31

14. PERMIT NO. Approved for
Drilling 2-9-72

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3123' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

(See attached plat for well casing detail)

1. Load hole w/mud
2. Pull tbgs. and set 7" CIBP in csg. @ 7450 w/5 sx cmt. on top.
3. Locate free point of 7" csg., cut & recover.
4. Spot 50 sx. cmt. plug over cut off stub.
5. Set cmt. retainer in 9-5/8" above plug, sting in with tubing and test. If able to pump in, squeeze w/cement; if not, cap retainer w/50 sx.
6. Spot 50 sx. cmt. plug just above Rustler (1170) in 9-5/8".
7. Spot 10sx. plug @ surface and install dry hole marker.

RECEIVED

JAN 10 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Betty A. Gillette Betty A. Gillette

Regulatory Clerk

DATE 1-9-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

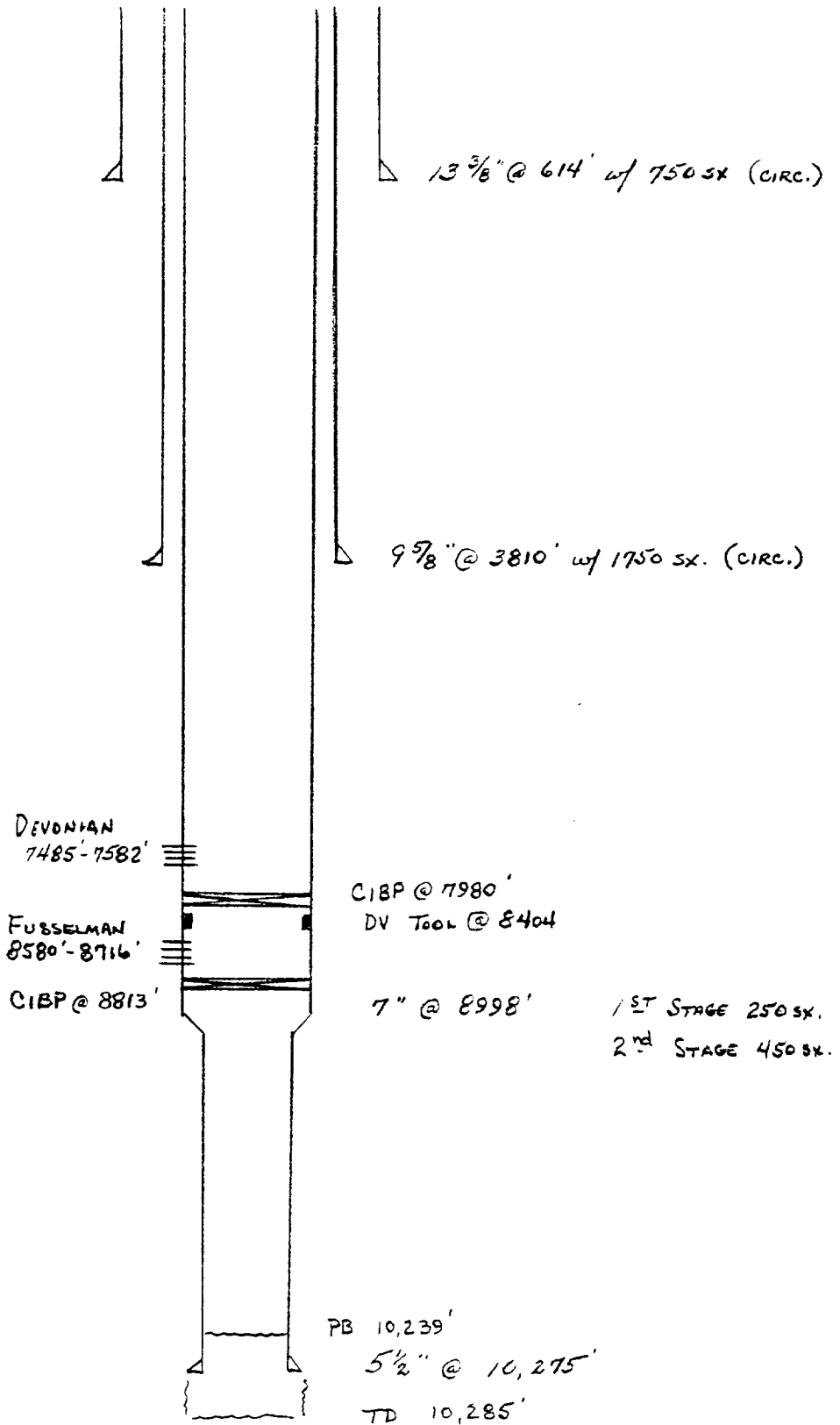
APPROVED
AS AMENDED

JAN 16 1979

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

ELLIOTT FEDERAL "31" #4



U. S. GEOLOGICAL SURVEY
P. O. Box 1157
Hobbs, New Mexico 88240

January 16, 1979

HNG Oil Company
P. O. Box 2267
Midland, Texas 79702

Re: Permanent Abandonment

Well: 4 Elliott 31 Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612 is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. Surface restoration after abandonment is to be in accordance with the operator-surface owner agreement unless otherwise advised.
5. Place additional 35 sack cement plug in interval 6150-6350 feet or a bridge plug at 6350 capped with 35 feet of cement.
6. If 7" casing free-point is not below a depth of 3700 feet, contact USGS before attempting to cut and pull the 7" casing so that perforating and squeezing at the 9-5/8" casing shoe can be considered.
7. If practical to do so, place a 40-sack cement plug in the 9-5/8" casing in the interval 2600-2700 feet.
8. Base of the 50-sack cement plug at the Rustler formation should be at approximately 1240 feet.