DISTRIBUTION	-		
			Supersedys Old C-104 and C-
.S.G.S.			
LAND OFFICE	AUTHURIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
IRANSPORTER OIL			
GAS			
OPERATOR	_		
PRORATION OFFICE			
HNG Oil Company	ny		•
Address			
		9701	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry C		
Change in Ownership		Jas La	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
	Well No. Pool Name, Including	4	
Elliott Federal 🕱	4 Dollarhide	/ Devoii1 all State, reder	al or Fee Federal 069052
	CEO	1650	- opet
Unit Letter <u>G</u> ; <u>1</u>	hou Feet From The <u>nortn</u>	Lite and 1650 Feet From	The East
Line of Section 31 To	ownship 24-S Range 3	8-E _{, NMPM} , Lea	County
·			
	TER OF OIL AND NATURAL G	AS	and comp of this fact is as the
Name of Authorized Transporter of Ci Texas-New Mexico Pij		Address (Give address to which appro P. O. BOX 1510, Mi	-
Name of Authorized Transporter of Co		Address (Give address to which appro	•
El Paso Natural Gas			Southwest, Midland, 7
If well produces oil or liquids,	Unit Sec. Twp. Ege.		nen
give location of tanks.	C 31 24S 38E	Yes	5-24-72
If this production is commingled w	ith that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA			
Designate Type of Completi	on - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Lenth	<u> </u>
11-12-74	11-14-74	10,285'	CIBO @ 7980'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tay till of the	Tubing Depth
GR 3123'	Devonian	7472'	7628'
Perforations			Depth Casing Shoe
7485-88', 756	3-64', 7581-82'		1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	614'	750 sks
12-1/4"	9-5/8"	3810'	1750 sks
8-3/4"		10,285'	450 sks
7"	5-1/2 & /		<u> </u>
L/	2-3/8"	7628	None
TEST DATA AND REQUEST F	OR ALLOWABLE (Tes: must be a	after recovery of total volume of load oil	None
TEST DATA AND REQUEST F	COR ALLOWABLE (Tes: must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow
TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks	OR ALLOWABLE (Tes: must be able for this d Date of Test	after recovery of total volume of load oil lepth or be for fuil 24 hours) Dirth construct (Flow, purp, gas li	None and must be equal to or exceed top allow
TEST DATA AND REQUEST F	COR ALLOWABLE (Tes: must be able for this d	after recovery of total volume of load oil lepth or be for fuil 24 hours) Dirth construct (Flow, purp, gas li	None and must be equal to or exceed top allow
TEST DATA AND REQUEST F OIL WEIL Date First New Cil Run To Tanks 11-15-74 Length of Test	2-3/8" TOR ALLOWABLE (Test must be able for this d Date of Test <u>11-15-74</u> Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Dist - resources (Figure sump, gas li <u>Pumping - 2" X 1-</u> Casing Figeause	None and must be equal to or exceed top allow ift, etc.) ·1/4" X 16' X 20' H-H
TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks 11-15-74	COR ALLOWABLE (Tes: must be able for this d Date of Test 11-15-74	after recovery of total volume of load oil lepth or be for full 24 hours) From a state of the current, gas h i Pumping - 2" X 1-	None and must be equal to or exceed top allow ift, etc.) ·1/4" X 16' X 20' H-F
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TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks <u>11-15-74</u> Length of Test <u>24 hrs</u> Actual Prod. During Test <u>6 BO</u>	2-3/8" OR ALLOWABLE (Tes: must be able for this d Date of Test <u>11-15-74</u> Tubing Pressure <u>30 #</u> Oil-Bbls.	after recovery of total volume of load oil lepth or be for full 24 hours) Dist statement (Flow, sump, gas li Pumping - 2" X 1- Casing Floodule 35# Mater-Ells.	None and must be equal to or exceed top allow ift, etc.) -1/4" X 16' X 20' H-F Choke Size Gas-MCF
TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks <u>11-15-74</u> Length of Test <u>24 hrs</u> Actual Prod. During Test <u>6 BO</u> GAS WELL	2-3/8" OR ALLOWABLE (Tes: must be able for this d) Date of Test 11-15-74 Tubing Pressure 30 # Oil-Bbls. 6	after recovery of total volume of load oil lepth or be for full 24 hours) Production of the current, gas in <u>Pumping - 2" X 1-</u> Casing Freedure <u>35#</u> Mater-Bals. None	None and must be equal to or exceed top allow ift, etc.) -1/4" X 16' X 20' H-F Choke Size Gas-MCF
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