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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
McCulloch Oil Corporation						1-Y	
3. Address of Operator						10. Field and Pool, or Wildcat	
501 Wall Towers East, Midland, Texas 79701						Fowler Upper Yeso	
4. Location of Well							
UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM						<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-2-72		3-24-72		3-30-72		3265 GL	
19. Elev. Casinghead		3264					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
6507		6444				Rotary Tools 0-6507	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Blinebry (Upper Yeso) 5503-5822							No
26. Type Electric and Other Logs Run							27. Was Well Cored
MLL - GR - SWN. Cased hole log GR-N							No
28. CASING RECORD (Report oil strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24	1080	12 1/4"	400 sax		-0-	
5 1/2"	17	6500	7 7/8"	450 sax		-0-	
	15.5	6364	7 7/8"				
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5671	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5503-5822 (26 shots) 0.481" holes							
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				5503-5822		4,000 gals 15% NELST acid in	
						2 stages. Fractured with	
						40,000 gals brine & 1-2#/gal	
						sand in two stages.	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-31-72		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-31-72	24	32/64"	→	166	183	332	1100-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
200	1000	→	166	183	332	NA	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Noel Sikes	
35. List of Attachments							
One copy of 4 logs.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Edmund Bruno</u>				TITLE <u>District Manager</u>		DATE <u>4/7/72</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4936	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5392	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5967	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6140	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	213	213	Surface Sand & Caliche				
213	909		Redbed				
909	1070		Anhydrite & Redbed				
1070	1350		Anhydrite				
1350	2400		Anhydrite & Salt				
2400	2655		Anhydrite				
2655	2815		Anhydrite & Lime				
2815	2850		Anhydrite				
2850	3334		Anhydrite & Lime				
3334	4936		Dolomite & Lime				
4936	5392		Sandy Lime & Dolomite				
5392	5967		Dolomite				
5967	6140		Sandy Lime w/shale stringers				
6140	TD		Dolomite				

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OIL CONSERVATION COMM.
HOBBS, N. M.