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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
McCulloch Oil Corporation
Address
501 Wall Towers East, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Request for testing allowable of 4000 bbls

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arco-Jamison	Well No. 1-Y	Pool Name, including Formation Fowler (Upper Yeso)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter D ; 330 Feet From The North Line and 990 Feet From The West Line of Section 22 Township 24-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1163, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Tbl	MCF/L	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, etc.)	Pressure (PSIG-14)	Casing Pressure (PSIG-14)	Choke Size

VI. CERTIFICATE OF C.

I hereby certify that the information furnished above is true and correct to the best of my knowledge and belief.

Earl R. Bruno - District Manager
(Signature)

Earl R. Bruno - District Manager

April 17, 1972

(Date)

CONSERVATION COMMISSION

APR 19 1972

APPROVED _____, 19

BY _____

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

THIS _____

to be filed in _____

well _____

to be _____

of this form _____

Fill out only Sections I, II, III, and V for changes of owner,

well name or number, or transporter, or other change of condition.

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APR 10 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS