NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

-102 Sup ...edes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well Mo. Oberator **1**Y ARCO JAMISON McCulloch OIL CORP. Ronge County Township Section Unit Letter 37 EAST LEA 24 SOUTH Actual Footage Location of Well: of Sec 22 990 WEST 330 NORTH feet from the line feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev. FOWLER DRINKARD DRINKARD 3264.8 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 990 I hereby certify that the information contained herein is true and complete to the 80 Acres best of my knowledge and belief. AGENT McCulloch Oil Corp. 3-1-1972 I heraby certify that the well location shown on this plat was plotted from field s pervision, and that the same knowledge and belief. Date Surveyed 2-29-1972 Registered Professional Enginee Cértificate No. 676

2000

1 500

1000

80 Q

1320 1650

1980 2310

330

660

.90

RECEIVED

OIL CONSERVATION COMM.

COUNTY 1EA MELD 1	J6/13 · ·	STA	TE NM 30-025	-24053
OPR MC CULIOCE OIL CORE.	MAP			
1x Arco-limition Sec 23, 7-24-5, R-37		CO-ORD		
330 FNL, 990 FWL	of S-c			32712
Spd 3-2-72		CLASS		
	MONTH STATE	CATUM	FORMATION	DATUM
CSG & SX - TUBING 8 5/8" at 10801 4/500 sx				
5 $1/2$ " at 6505° w/450 sx		<u> </u>		
LOGS EL GR RA IND 60 A				
	TD 65071,	FBD 6444		

TP (Upper Yeso) Feris 5502-5822 F 166 BOPD + 200 BW. Pot based on 24 hr test. (OR 1100, Gray NR

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CONT. Capillo

BROP DEPTH 6500 TYPE RT

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E.R. 3=6=72. Opr s Elev. 3265 GL
             PO 6500 RE (Drinkard)
             Contractor - Capitas
             (Replacement will for #1, Junked & Abandoned)
             AMEND LEASE NAME: Formally reported as Jamison
8-19-72
             Drlg, 2942 anhy & sh
Drlg, 5516 dolo & sh
3-7-72
3-14-72
             Drig. 6185' im
3-20-72
             ID 65071; PBD 64+41; Ft-p Swb
3-28-72
             Parf @ 550 1-5822 | w/26 shots (ov.tall)
             Acid (5503=58221) 4500 gal~ (15% NZ)
             TO 65071; F80 64341; WO Pmp
4-3-72
             Fras (5503~5827) 40.000 gals wtr + 60,000# sd
             TO 6507; PBD 6444; WU Fot
4-10-72
             ID 6507 ; PBD 6444; St Storag.
4-17-72
             ID 6507 ; FBD 64441, S!
4-24-72
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LEA
                           Fow!-r
                                               NM Sec 22, T24S,R37E
MC CUITO COTT CRE. 1x Arcociamicon
                                                           Page #7
5-1-72
              In 6507% PBD 5444%; Istg
5-8-72
              ID 6507 , FBD 54441; Tstg
5-15-72
              30 65071; PBD 54441; TO Pmp
              Fpd 60=70 Bu + 22-30 BW in 24 hrs
10 65071; Fb0 54441; IO Emp
5-23-72
              10 6007; F8D 04-44; 10 Pmp
5-36-72
              PpJ 30-60 60 + 20 BW in 24 hrs (5503-5822)
              TD 65077; PRO 84444; Estg
6-6-72
              10 6507 . PBD 6+441; Dags
6-12-72
              ID 6507 . FED 6444'; Istg
7-25-72
8-1-72
              TD 63071, PBD 64441; Estg
              TO 6507 . F8D 6444 . WO Fot
TO 6507 . F8D 64.4 . COMPLETE
8-8-72
8-14-72
              NOW OFS. Clotteta 4906; Blinebry 5392;
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8-14-72 Continued
Tabb 5967:, Drinkard 6140°
8-19-72 COMPLETION REPORTED
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