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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11	
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator ARCO 011 and	Cas Company -	·	
	tlantic Richfield Company		
Address			
P. O. Box 171 Reason(s) for filing (Check proper	0, Hobbs, New Mexico 8824		
New Well	Change in Transporter of:	Other (Please explain) Change in Operato	or Name
Recompletion	Oil Dry Ge		
Change in Ownership	Casinghead Gas Conde	insate	
If change of ownership give nam and address of previous owner_	.e		
DESCRIPTION OF WELL A	VD LEASE		
Lease Name	Well No. Pool No	ime, Including Formation	Kind of Lease 1
Location	C WN 5 da	nglie Mattip Green	State, Federal or Fee fee
Unit Letter K; f	700 Feet From The South Lir	ne and Feet From T	he West
Line of Section 20	Township 245 Range	37E , NMPM,	Lea County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of	Cil Cil Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Texas Now Mexic	Depeline Company	POBOVISIO, Milla	nd, Texas 79701
Name of Authorized Transporter of	Casingh ad Gas 🕱 or Dry/Gas	Addiress (Give address to which approv	
Ct Baso Natura	Unit Sec. Twp. Stage.	Is gas actually connected When	<u>M 88252</u>
If well produces oil or liquids, give location of tanks.	K 20 24 37	Vea	6-8-72
	with that from any other lease or pool,	give comminging order number:	
. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diif. Res'v.
Designate Type of Compl	-(X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exposed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks No Change	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
·		<u></u>	
GAS WELL	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	INCE	OIL CONSERVAT	FION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APPROVED	1979
		242.4	, 19
		BY CITERIAN OB DISTRICT	
	$\bigwedge$	TITLE SUPERVISON L	
A MAN MARKEN		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Prod. & Drlg. Supt.		tests taken on the well in accordance with RULE 111.	
	(Title)	All sections of this form must able on new and recompleted well	t be filled out completely for allow- ls.
3-7-79	(Date)	Fill out Sections J. II, III, a	and VI only for changes of owner.
	(which	wen name or number, or transporter	r, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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