40. OF COPIES SEC	EIVEO		
DISTRIBUTI	ON	-	
SANTA FE			
FILE			
U.S.G.S.		1 1	
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			_
PROBATION OFFICE		 	

2-110

40: 05 COPIES MECEIVED		-		
DISTRIBUTION	NEW MEXICO O	W. CONSERVA		
SANTA FE	PEOUE	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-104		
FILE	REGUI	EST FOR ALLOWABLE	Supersedes Old C-104 and C	
U.\$.G.S.	AUTHORIZATION TO	AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS	
TRANSPORTE OIL				
TRANSPORTER GAS			,	
OPERATOR	- - 			
PRORATION OFFICE				
Operator				
Atlantic Ric	chfield Company			
Address				
P. O. Box 19 Reason(s) for filing (Check prope	78, Roswell, New Mexico	88201		
New Well	•	Other (Please explain)		
Recompletion	Change in Transporter of:	A SECTION AND A	GAS MUST NOT THE	
· —	OII Dr	Dry Gas		
Change in Ownership	Casinghead Gas Co	ndensate Market AN 13	CEPHON TO RAO70	
If change of ownership give na and address of previous owner	me			
DESCRIPTION OF WELL A	Well No. Pool Name, includin	- Formation		
W. H. Harrison C WN	1	·····-	Lease No.	
Location Location	5 Langlie M	attix-Queen State, Fe	deral or Fee Fee	
linte i aussi V	17001			
Unit Letter K;	1700' Feet From The South	Line and 1680 Feet Fr	om TheWest	
I too of Secure			om the west	
Line of Section 20	Township 24S Range	37E , NMPM,	Lea County	
DESIGNATION OF TRANSP	OBTER OF SEC.		Lea County	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL of Oil X or Condensate	GAS	_	
The Permian Corpor		Address (Give address to which ap	proved copy of this form is to be sent)	
Name of Authorized Transporter of		P. O. Box 1183, Hous	Ston, Texas 77001	
in a second seco	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
			, , , , , , , , , , , , , , , , , , , ,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When	
	K 20 24S 371	- I chaine Connec	ction	
f this production is commingled	with that from any other lease or poo	I give commission is		
COMPLETION DATA		i, give commingling order number:		
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty Diff Backy	
	X = (X)	X	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
3-29-72	4/8/72	3620'	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oll/Gas Pay	3571 '	
3286' DF	Queen		Tubing Depth	
Perforations 3401 3403		3401	3532 '	
3518 3520	3405, 3416, 3451, 3454,	3480, 3483, 3488, 3501,	Depth Casing Shoe	
	3523, 3545 & 3553		3620'	
HOLE SIZE	CASING & TUBING SIZE	ID CEMENTING RECORD		
12 ½"	8 5/8"	DEPTH SET	SACKS CEMENT	
7 7/8		406.70'	240	
, 0	5 1/2	3620	250	
	2 3/8"	3534.54'		
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be o	after recovery of total volume of load of	il and must be equal to or exceed top allow-	
L WELL te First New Oil Run To Tanks		epth or be for full 24 hours)	is and must be equal to or exceed top allow-	
	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
4/8/72	4/10/72	Swab & Flow		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
8 hrs.	10 #	10 #		
tual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF	
102 BF	95		GGE-MCF	
		7	Not measured	
IS WELL				
etual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
		Condensate MMCF	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
		January (Bude-In)	Choke Size	
RTIFICATE OF COMPLIAN	CE			
		OIL CONSERVATION COMMISSION		
ereby certify that the rules and	regulations of the Oil Conservation			
mmreeron nave been complied	With and that the lafe			
ve is true and complete to th	e best of my knowledge and belief.	BY	tweet	
		1 //0		
		TITLE TOTAL	DE DISTRICTI	
		This fam is a second		
Q Clenkin	This form is to be filed in compliance with RUL. If this is a request for allowable for a request for allowable for a request.		compliance with RULE 1104.	
(Sign	ature)	If this is a request for allow well, this form must be accome.	vable for a newly drilled or deepened nied by a tabulation of the deviation	
Auth. Drlg. Clerk		tests taken on the well in accor	dence with MULE 111.	
	tle)	Ail sections of this form mu	at be filled out completely for allow	
April 13, 1972	ll l	able on new and recompleted we	lie.	
	2(e)	Fill out only Sections I. II	. III, and VI for changes of owner.	

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply